Form 3160-5 (November 1983) (Formerly 9-331)

16.

## N. M. UIL CONS. CUMMISSION UNITED STATES P. O. BOXs 1980 IN TRIPLICATE.

Budget Bureau No. 1004-0135 Expires August 31, 1985

5.	LEASE	DESIGNATION	AND	SERIAL	NO.
		1			

DEPARTMENT - THE INTERPORTMENT OF THE PROPERTY	5. LEAS
BUREAU OF LAND MANAGEMENT	0. IF II
RY NOTICES AND REPORTS ON WELLS	6. IF I

BUREAU OF LAND MANAGEMENT	L NM-15896
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTEE OR TEIBE NAME
1.	7. UNIT AGREEMENT NAME
WELL GAB OTHER Water Injection Well	Cactus Queen Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Yates Drilling Company	Cactus Queen Unit
3. ADDRESS OF OPERATOR	9. WELL NO.
105 South 4th Street, Artesia, NM 88210	10
: LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
1980' FSL & 660' FWL 2001 + L	SE Chaves Qn Gas Area Assoc 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
·	34-12S-31E
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
30 005 20880	Chaves NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				BUBBEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	_	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
BHOOT OR ACIDIZE	_	ABANDON*	 	SHOOTING OR ACIDIZING	ABANDONMENT®	
BEPAIR WELL		CHANGE PLANS		(Other) Tested Csg. &		
(Other)			\ <u>_</u>	(NOTE: Report results of m Completion or Recompletion	nultiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

5/56/93 Tested casing and packer to 500#, held okay. Test witnessed by Jack (Griffin took charts) Packer is set at 2667.93'. Griffin, NMOCD. Injection interval is 2618.24'-2718.24. Began water injection.

