(Do not use this form for p

Form Approved. Budget Bureau No. 42-R1424

UNITED STATESAL LOS DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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		NM	15896

6. IF INDIAN, ALL OTTEF OR TRIBE NAME

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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAMERECEIVED
not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	8 FARM OR LEASE NAME

- OCT 4 DeLuna Federal **1**. oil gas $\mathbf{K}\mathbf{X}$ well well other 9. WELL NO.
- O. C. D. 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAMEESIA, OFFICE Yates Drilling Company
- Und. Queen 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR 207 South 4th St., Artesia, NM 88210

AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Unit L, Sec. 34-T12S-R31E AT SURFACE: 1980 FSL & 660 FWL 12. COUNTY OR PARISH 13. STATE

AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4193.2' GR SUBSEQUENT REPORT OF:

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

11.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with Cable Tool at 9:00 AM 6-30-82. Drilled to TD 36'. Moved off cable tools and moved in rotary rig 7-2-82. Spudded a 12-1/2" hole 10:30 AM 7-3-82. Ran 10joints of 8-5/8" 24# casing set at 400'. 1-Texas Pattern guide shoe set 400'. Insert float set 359'. Cemented $\overline{w}/240$ sacks Class "C" with 2% CaCl. Compressive strength of cement - 1050 psi in 12 hours. PD 5:00 PM 7-3-82. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 40 sacks. WOC. Drilled out 11:00 AM 7-4-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.	
18. I hereby certify that the foregoing is true and consigning the control of the state of the s	rrect - Engineering Secty DATE I	7-8-82	
10 29	ce for Federal or State office use) LE DATE	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	٠ . تعر
U.S. GEOLOGICAL SURVEY	Instructions on Reverse Side		

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OCT 6 1982 O.C.D. HOBBS OFFICE