

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

SEP 30 1982

2. NAME OF OPERATOR

Yates Petroleum Corporation OIL & GAS

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 850 FSL & 1450 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 31186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Soto1 "UQ" Federal

9. WELL NO.

1

OCT 8 1982

10. FIELD OR WILDCAT NAME

Und. Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA

Unit N, Sec. 7-T15S-R30E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3923' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 2271'. Ran 56 jts of 4-1/2" 9.5# J-55 casing set at 2265'. 1-float guide shoe set at 2265'. Cemented w/275 sacks Class "C" 2% CaCl2. Cemented w/275 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 8:45 AM 9-3-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 48 hours. WIH and perforated 2023-28' w/11 .40" holes. Frac'd well w/2000 gallons gelled 2% KCL water, (via casing) 750 gallons 15% NE HCL acid and 33000# 20/40 sand.

*See cement report*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Antonio D. Daulton TITLE Engineering Secty DATE 9-28-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OCT 7 1982

U.S. GEOLOGICAL SURVEY  
POSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED  
OCT 1 8 1982  
U.S. DEPT.  
HOLDS OFFICE