N. M. OIL CONS. COMMISSIPTA P. O. BOX 1980

Form 3160-5 (June 1990)

HOBBS, NEW MEXICO 88240 **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

NM-31211

SUNDRY NOTICES AND DEPORTS CHANGEL &

Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoir R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		-
Oil Gas Well Other SWD		8. Well Name and No.
2. Name of Operator		Sun UW Federal #2
YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
3. Address and Telephone No.		30-005-20 884
105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., of Survey D 1650' FNL & 330' FEL of Secti	escription) on 10-T8S-R33E (Unit H, SENE)	11. County or Parish, State
0.150// 1555		Chaves Co., NM
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N .
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	L_ Other	Dispose Water (Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state of	Il pertinent details, and give pertinent dates, including estimated date of start	Completion of Recompletion Report and Log form 1
give subsurface locations and measured and true vertice	cal depths for all markers and zones pertinent to this work.)*	ing any proposed work. If well is directionally drilled,
7-29-31-95 - Moved in and rigg	ged up pulling unit. Nippled up BOP.	TIH and released 4-1/2"
packer. TOOH with 2-3/8" tubi	ng and packer. Rigged up wireline.	TIH $w/4-1/2$ " CIBP and set
at 4150'. Capped CIBP with 35	of cement. Rigged down wireline.	Nippled down BOP and well-
head. Screwed on 4-1/2" pull	nipple. Pulled casing slips. Worked	d casing and took casing
stretch. Estimate free point	at 460'. Landed casing back to well!	head. Nippled up BOP.
Shut down for night.		
8-1-95 - TIH with $2-3/8$ " tubin	ig to 4100'. Spotted 66 bbls plug muc	d from 4100' to surface.
TOOH with tubing to 2000'. Mi	xed and pumped 25 sacks Class C cemer	nt from 2000-1650'. TOOH
with tubing. Nippled down BUF	and wellhead. Picked up casing. Pr	ulled slips. Rigged up
Rigged down casing equipment	at 435'. Rigged up casing equipment	. POOH with 4-1/2" casing.
numbed 60 sacks Class C 27 Cac	Nippled up BOP. TIH with 2-3/8" tull 12 from 485-335' (in 10-3/4" casing)	oing to 485'. Mixed and
4 hours. TIH with tubing and	tagged top of cement at 330'. POOH	. TOOH with tubing. WOC
and pumped 50 sacks Class C ce	ment from 100' to surface. POOH with	h tubing Nippled down ROP
Rigged down pulling unit. Cle	aned location. Installed regulation	abandonment marker
PLUGGED AND ABANDONED - FINAL	REPORT. Plugging completed 7-31-95.	NOTE: J. R. Hogwood
with BLM-Roswell witnessed plu	gging.	× 9.
		
14. I hereby certify that the foregoing is true and correct		
Signed 7 USLY 7 USA	Tite Production Clerk	Dats August 3, 1995
(This space for Federal or State office use)		PETER W. CHESTER
Approved by	Title	
,		AUG 1 7 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any Paise, Moritious, or fraudulent statements ROSWELL RESOCRE AREA *See Instruction on Reverse Side