	CONS. COMMISS	MANLED	STATE	ES st	JBMIT IN	(See o	i	B	orm app udget Bu	roved. ireau No. 42– R3 55. 5 .
Drawer Artesia	PDEPARTMI	ENT O	FTHE	INTERI	OR 7	struct	ions on -			N AND SERIAL NO.
			AL SUM		14\/				31211	EE OR TRIBE NAME
WELL CON	APLETION OF	RECON	MPLET	REPOR	RT AN	D-J)\$J	5*	O. IF INDIAN,	ALLUIT	EE OR TRIBE NAME
ia. TYPE OF WELL	E OIL X	GAS WELL	DRY	C CT 2	0 1982	2		7. UNIT AGRE	EMENT	NAME
b. TYPE OF COMP	LETION:	j PLEG F	DIFF.	-		_	-	S. FARM OR I	ELEE V	
WELL X	OVER L EN L	J BACK L	RESVR.	VIL_				Sun "U		
	 Petroleum Co	rnorati	on	MINERALS M			-	9. WELL NO.		
3. ADDRESS OF OPERA		TPOTACE		ROSWELL,					2	2
207 Sc	outh 4th St.,	Artesi	a, NM 88	3210	RECE			10. FIELD AND	POOL,	OR WILDCAT
	(Report location cle						-	Chaver		BLOCK AND SURVEY
10	550 FNL & 330	FEL, S	ec. 10-1	85-R33E C	OCT 25	5 1982		OR AREA	, M., OK	BLOCK AND SCRIE
At top prod. inter	rval reported below				O. C.	n			_	
At total depth					. C. RTEŞ <u>I</u> A _E					. 10-T8S-R33E
			14. PERM	IT NO.	- 3程程 	YSSTED"		12. COUNTY O		13. STATE
5, DATE SPUDDED	16. DATE T.D. REACH	ED 17 Dam	E COMPL / P.	eady to prod	1 10			Chaves		NM EV. CASINGHEAD
8-31-82	9-9-82		0-15-82	.u.g to prou.)	1	4367.6		g, GR, ETC.)*	10. 11	z Chomonidad
0. TOTAL DEPTH, MD &			TVD - 22. U	F MULTIPLE CO		23. INTE	RVALS	ROTARY TOOL	.s	CABLE TOOLS
4400'	435	0'	. H	OW MANY*		DRII.	ED BY	0-4400'		
	AL(S), OF THIS COMP		, BOTIOM, NA	ME (MD AND T	*(av:				25.	WAS DIRECTIONAL SURVEY MADE
42]	19-4308' San	Andres								
6. TYPE ELECTRIC AN	O OTHER LOGS BUN								27. WAS	NO S WELL, CORED
	a Ray-Neutron	L						į	No.	
S.	1.00		NG RECORI) (Report all st	rings set i	n well)		<u> </u>		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SE	T (M1)	HOLE SIZE		CEM	ENTING R	ECORD		AMOUNT PULLED
10 2//!!	10 5 "	1 38	51	14-3/4	11		200		- 1	
10-3/4"	40.5#						300			
4-1/2"	9.5#		97'	7-7/8"			225			
	1									
4-1/2"	9.5#		97'				225	UBING RECO	RD	
4-1/2"	9.5# LINE	43	97'	7-7/8"	v (MD)		225 TI	UBING RECO		PACKER SET (MD)
4-1/2" 9.	9.5# LINE	43 ER RECORD	97'	7-7/8"		30.	225 Ti			PACKER SET (MD)
4-1/2" 9. 81ZE	9.5# LINE	43 ER RECORD	97'	7-7/8" ENT* SCREE	N (Mb)	30. size 2-3/8	71 DI	ертн ѕет (мі 4175 '	D) 1	
9. SIZE	9.5# LINE TOP (MD) BOT	43 ER RECORD	97'	7-7/8" ENT* SCREE!	N (MD)	30. size 2-3/8' 21D, SHOT.	TI DI FRACTU	EPTH SET (MI 4175 ' FRE, CEMENT	SQUE	EZE, ETC.
9. SIZE 1. PERFORATION RECO	9.5# LINE TOP (MD) BOT	GR RECORD TOM (MD) d number)	97'	7-7/8" ENT* SCREE! 32. DEPTI	AC	30. SIZE 2-3/8' CID. SHOT. L (MD)	TU DI FRACTU	EPTH SET (MI 4175 ' FRE, CEMENT UNT AND KINI	SQUEI	EZE, ETC.
9. SIZE 1. PERFORATION RECO	9.5# LINE TOP (MD) BOT	GR RECORD TOM (MD) d number)	97'	7-7/8" ENT* SCREE! 32. DEPT! 421	N (MD)	30. SIZE 2-3/8' EID, SHOT. L (MD)	TI FRACTU AMO W/200	EPTH SET (MI 4175' TRE. CEMENT UNT AND KINI OG. DS-3	SQUEI O OF MA	EZE, ETC.
9. 81ZE 4-1/2" 4-1/2" 4-1/2" 4-1/2" 4-1/2" 4-1/2"	9.5# LINE TOP (MD) BOT ORD (Interval, size an	GR RECORD TOM (MD) d number)	97'	7-7/8" ENT* SCREE! 32. DEPT! 421	ACH INTERVA	30. SIZE 2-3/8' EID, SHOT. L (MD)	FRACTU AMO W/200 SF al wtr,	FEFTH SET (MI 4175' FRE, CEMENT UNT AND KINI 10g. DS-3 1 perfs 1000g. 2	SQUEI O OF MA 60 200 W/400	EZE, ETC. TERIAL USED % acid. 000g. gel KCL EA, 30000# (5
4-1/2" 81ZE 81. PERFORATION RECO 4219-4308 4222-4306	9.5# LINE TOP (MD) BOT ORD (Interval, size an	GR RECORD TOM (MD) d number)	97'	7-7/8" ENT* SCREE: 32. DEPTI 421 422	ACH INTERVA 9-4308 2-4306	30. SIZE 2-3/8' EID, SHOT. L (MD)	FRACTU AMO W/200 SF al wtr,	FEFTH SET (MI 4175' FRE, CEMENT UNT AND KINI 10g. DS-3 1 perfs 1000g. 2	SQUEI O OF MA 60 200 W/400	eze, etc. Terman Used % acid. 000g. gel KCl
4-1/2" 89. 81. PERFORATION RECO 4219-4308 4222-4306	9.5# LINE TOP (MD) BOT ORD (Interval, size an ' w/10 .50" h ' w/12 .50" h	TOM (MD) d number) toles toles	SACKS CEMI	7-7/8" ENT* SCREE! 32. DEPT! 421	AC (MD) AC H INTERVA 9-4308 2-4306	30. SIZE 2-3/8' CID. SHOT. L (MD) 1	FRACTU AMO W/200 SF all wtr, 100 m	FEFTH SET (MI 4175' FRE. CEMENT UNT AND KINI 100g. DS-3 1 perfs 1000g. 2 10esh + 25	SQUEI SQUEI SO OF MA 60 203 W/400 0% N1 000#	EZE, ETC. TERIAL USED % acid. 000g. gel KCl EA, 30000# (5 20/40)sd
4-1/2" 99. 81ZE 4219-4308 4222-4306 33.* PATE FIRST PRODUCTION 10-1-82	9.5# LINE TOP (MD) BOT ORD (Interval, size an ' w/10 .50" h ' w/12 .50" h	d number) d number) coles coles Pu	SACKS CEMI	7-7/8" SCREE! 32. DEPTI 421 422 PRODUCTIO: lift, pumping—	ACH INTERVA 9-4308 2-4306	30. SIZE 2-3/8' FID. SHOT. (MD) 1	FRACTU AMO W/200 SF all wtr, 100 m	FEFTH SET (MI 4175' WEE. CEMENT UNT AND KINI 100g. DS-3 1 perfs 1000g. 2 1000g. 2 WELL Shut Pr	SQUED OF MA (0 20) W/400 (0 N) (0 000 # STATUS	EZE, ETC. TERIAL USED Acid. OOOg. gel KCI EA, 30000# (5 20/40)sd (Producing or ing
4-1/2" 9. 81ZE 4219-4308 4222-4306 33. ATE FIRST PRODUCTION 10-1-82 PATE OF TEST	9.5# LINE TOP (MD) BOT ORD (Interval, size an ' w/10 .50" h ' w/12 .50" h	TOM (MD) d number) toles toles	SACKS CEMI	7-7/8" 8CREE: 32. DEPTO 421 422 PRODUCTION lift, pumping—	ACH INTERVA 9-4308 2-4306	30. SIZE 2-3/8' CID. SHOT. L (MD) 1	FRACTU AMO W/200 SF all wtr, 100 m	FEFTH SET (MI 4175' WEE, CEMENT UNT AND KINI OOG. DS-3 1 perfs 1000g. 2 Nesh + 25 WELL Shut Pr WATER—BEL	SQUED OF MA (0 20) W/400 (0% N) (0000 # STATUS	EZE, ETC. TERIAL USED ACID. OOOG. gel KCl EA, 30000# (5 20/40)sd (Producing or ing AS-GIL RATIO
4-1/2" 9. 8IZE 4219-4308 4222-4306 33.* ATE FIRST PRODUCTION 10-1-82 PATE OF TEST 10-15-82	JANE LINE TOP (MD) BOT ORD (Interval, size an ' w/10 .50" h ' w/12 .50" h ON PRODUCTION HOURS TESTED 24 CASING PRESSURE	d number) d number) doles noles noles volume choke size 2" calculated	SACKS CEMI Flowing, gas mping PROD'N TEST PE	7-7/8" SCREE! 32. DEPTI 421 422 PRODUCTION lift, pumping— FOR OIL—1	ACH INTERVA 9-4308 2-4306	30. SIZE 2-3/8' CID. SHOT. L (MD) 1 1 ype of pun	FRACTU AMO W/200 SF all wtr, 100 m	FEFTH SET (MI 4175' WEE, CEMENT UNT AND KINI 100g. DS-3 1 perfs 1000g. 2 10esh + 25 WELL Shuf Pr WATER-BBL 15	D SQUEN 30 200 W/400 W/4	EZE, ETC. TERIAL USED Acid. OOOg. gel KCI EA, 30000# (5 20/40)sd (Producing or ing
4-1/2" 9. 8IZE 1. PERFORATION RECO 4219-4308 4222-4306 3.* ATE FIRST PRODUCTION 10-1-82 ATE OF TEST 10-15-82 LOW. TUBING PRESS. 5#	DED (Interval, size and white with the size and white	TOM (MD) d number) toles toles N METHOD (Pu CHOKE SIZE 2" CALCULATED 24-HOUR RAI	Flowing, gas mping PROD'N TEST PE OIL—BBI 12	7-7/8" SCREE! 32. DEPTI 421 422 PRODUCTION lift, pumping— FOR OIL—1	ACH INTERVA 9-4308 2-4306 N -size and t	30. SIZE 2-3/8' CID. SHOT. L (MD) 1 1 ype of pun	FRACTU AMO W/200 SF all wtr, 100 m	FEFTH SET (MI 4175' WEE, CEMENT UNT AND KINI 100g. DS-3 1 perfs 1000g. 2 10esh + 25 WELL Shuf Pr WATER-BBL 15	D) 1 1 1 1 1 1 1 1 1	EZE, ETC. ITERIAL USED Z acid. 000g. gel KCl EA, 30000# (5 20/40)sd (Producing or ing AN-OIL RATIO 417/1
4-1/2" 9. SIZE 4219-4308 4222-4306 3.* ATE FIRST PRODUCTION 10-1-82 PATE OF TEST 10-15-82 LOW. TUBING PRESS. 5#	LINE TOP (MD) BOT ORD (Interval, size an ' w/10 .50" h ' w/12 .50" h ON PRODUCTION HOURS TESTED 24 CASING PRESSURE 5# s (Sold, used for fuel,	TOM (MD) d number) toles toles N METHOD (Pu CHOKE SIZE 2" CALCULATED 24-HOUR RAI	Flowing, gas mping PROD'N TEST PE OIL—BBI 12	7-7/8" SCREE! 32. DEPTI 421 422 PRODUCTION lift, pumping— FOR OIL—1	ACH INTERVA 9-4308 2-4306 N -size and t	30. SIZE 2-3/8' CID. SHOT. L (MD) 1 1 ype of pun	FRACTU AMO W/200 SF all wtr, 100 m	EPTH SET (MI 4175' FRE. CEMENT UNT AND KINI 100g. DS-3 1 perfs 1000g. 2 10esh + 25 WELL Shut Pr WATER—BBL 15 BBL. 5 TEST WITNES	SEED BY	EZE, ETC. TERIAL USED Z acid. 000g. gel KCl EA, 30000# (5 20/40)sd (Producing or ing AS-OIL RATIO 417/1 WITY-API (CORR.) 22°
4-1/2" 81. PERFORATION RECO 4219-4308 4222-4306 83.* OATE FIRST PRODUCTION 10-1-82 PATE OF TEST 10-15-82 FLOW, TUBING PRESS. 5# 84. DISPOSITION OF GA	LINE TOP (MD) BOT ORD (Interval, size an ' w/10 .50" h ' w/12 .50" h ON PRODUCTION HOURS TESTED 24 CASING PRESSURE 5# s (Sold, used for fuel, Vented	TOM (MD) d number) toles toles N METHOD (Pu CHOKE SIZE 2" CALCULATED 24-HOUR RAI	Flowing, gas mping PROD'N TEST PE OIL—BBI 12	7-7/8" 8-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	ACH INTERVA 9-4308 2-4306 N size and t	30. SIZE 2-3/8' CID. SHOT. L (MD) 1 1 ype of pun	FRACTU AMO W/200 SF all wtr. 100 m F.	FEFTH SET (MI 4175' FRE, CEMENT UNT AND KINI 100g. DS-3 1 perfs 1000g. 2 10esh + 25 WELL Shuit PT WATER—BBL 15 BBI.	SEED BY	EZE, ETC. TERIAL USED Z acid. 000g. gel KCl EA, 30000# (5 20/40)sd (Producing or ing AS-OIL RATIO 417/1 WITY-API (CORR.) 22°
4-1/2" 81. PERFORATION RECO 4219-4308 4222-4306 33.* DATE FIRST PRODUCTION 10-1-82 DATE OF TEST 10-15-82 FLOW, TUBING PRESS. 5# 34. DISPOSITION OF GA	DRD (Interval, size and which will be size and white with the size and white w	TOM (MD) d number) doles toles toles respectively. CHOKE SIZE 2" CALCULATED 24-HOUR RAT vented, etc.)	Flowing, gas mping PROD'N. TEST PE OIL—BBI 12	7-7/8" 5-7-8" 32. 5-7-7/8" 421 422 PRODUCTION lift, pumping FOR OIL-1	ACH INTERVA 9-4308 2-4306 N size and t BL. 12 AS -MCF. 5	30. SIZE 2-3/8' EID, SHOT. L (MD) 1 1 Uppe of pun GAS MC	FRACTU AMO W/200 SF all wtr. 100 m	WELL Shuff Pr WATER—BBL5 TEST WITNES EPTH SET (MI 4175 '	SEED BY	EZE, ETC. TERIAL USED Z acid. 000g. gel KCl EA, 30000# (5 20/40)sd (Producing or ing AS-OIL RATIO 417/1 WITY-API (CORR.) 22°
4-1/2" 29. 81ZE 31. PERFORATION RECO 4219-4308 4222-4306 33.* DATE FIRST PRODUCTION 10-1-82 DATE OF TEST 10-15-82 FLOW. TUBING PRESS. 5# 34. DISPOSITION OF GA 35. LIST OF ATTACHM	LINE TOP (MD) BOT ORD (Interval, size an ' w/10 .50" h ' w/12 .50" h ON PRODUCTION HOURS TESTED 24 CASING PRESSURE 5# s (Sold, used for fuel, Vented ENTS Deviation	TOM (MD) d number) doles noles noles choke size 2" calculated 24-hour Rai vented, etc.)	SACKS CEMI Flowing, gas mping PROD'N TEST PE OIL—BBI 12	7-7/8" SCREET 32. DEPTI 421 422 PRODUCTION lift, pumping— FOR OIL—1	ACH INTERVA 9-4308 2-4306 N -size and t GBL. 12 -AS -MCF. 5	30. SIZE 2-3/8' FID. SHOT. (MD) 1 1 1 1 FOR REDAVID 1	FRACTU AMO W/200 SF all Wtr, 100 m F.	FERTH SET (MI 4175' FRE. CEMENT UNT AND KINI 100g. DS-3 1 perfs 1000g. 2 1	SEED BY	EZE, ETC. TERIAL USED Z acid. 000g. gel KCl EA, 30000# (5 20/40)sd (Producing or ing AS-OIL RATIO 417/1 WITY-API (CORR.) 22°
4-1/2" 29. 81ZE 31. PERFORATION RECO 4219-4308 4222-4306 33.* DATE FIRST PRODUCTION 10-1-82 DATE OF TEST 10-15-82 FLOW, TUBING PRESS. 5# 34. DISPOSITION OF GA 35. LIST OF ATTACHM 36. I hereby certify (LINE TOP (MD) BOT W/10 .50" h W/12 .50" h PRODUCTION HOURS TESTED 24 CASING PRESSURE 5# S (Sold, used for fuel, Vented ENTS Deviation that the foregoing and	TOM (MD) d number) doles noles noles choke size 2" calculated 24-hour Rai vented, etc.)	SACKS CEMINATE PROD'N. TEST PE OIL—BBI 12	7-7/8" SCREET 32. DEPTI 421 422 PRODUCTION lift, pumping— FOR OIL—1	ACH INTERVA 9-4308 2-4306 N -size and t 12 -AS -MCF. 5 CCEPTED SGD.) I	30. SIZE 2-3/8' CID. SHOT. (MD) Victory GAS — MG GAS — MG A STORY FOR RE OAVID	FRACTU AMO W/200 SF a1 Wtr, 100 m F.	FERTH SET (MI 4175' FRE. CEMENT UNT AND KINI 100g. DS-3 1 perfs 1000g. 2 10esh + 25 WELL Shut Pr WATER—BBL 15 BBI. 5 TEST WITNES Eddie	SSTATUS OIL GRA SED BY Ellicecords	EZE, ETC. TERIAL USED Z acid. 000g. gel KCl EA, 30000# (5 20/40)sd (Producing or ing AS-OIL RATIO 417/1 WITY-API (CORR.) 22°

and the second

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions and types electric, etc.), formation pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval as submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PORMATION CONTENTS ATC NAME WAS DEFINED TO THE VERY DAPEN. San Andres 3550	37. SUMMARY OF POH SHOW ALL IMPO DEETH INTERVAL	COUS ZONES: TESTED, CUSHION	OROSITY AND CONTENTS I	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBUF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DRIPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUTLIN TESSUEER, AND RECOVERIES	38. GEOLG	GEOLOGIC MARKERS	
San Andres 3550	FORMATI		моттом	DESCRIPTION, CONTENTS, ETC.		TO	AMERICAN COMPANIES AND COMPANI
					× × ×	MEAS, DEPIH	TRUE VERT. DEPTH
					San Andres	3550	

OCT SON TOO