

NM OIL CONS. COMMISSION UNITED STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.Drawer 10 DEPARTMENT OF THE INTERIOR
Artesia, NM 88210 GEOLOGICAL SURVEY(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OIL & GAS

2. NAME OF OPERATOR

Yates Petroleum Corporation

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 1650 FNL & 330 FEL, Sec. 10-T8S-R33E OCT 25 1982

At top prod. interval reported below

At total depth

O. C. D.

ARTESIA OFFICE

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 31211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun "UW" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Chaveroo SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit H, Sec. 10-T8S-R33E

12. COUNTY OR PARISH
Chaves13. STATE
NM

15. DATE SPUDDED

8-31-82

16. DATE T.D. REACHED

9-9-82

17. DATE COMPL. (Ready to prod.)

10-15-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

4367.6' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4400'

21. PLUG, BACK T.D., MD & TVD

4350'

22. IF MULTIPLE COMPL.,
HOW MANY *23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) *

4219-4308' San Andres

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	385'	14-3/4"	300	
4-1/2"	9.5#	4397'	7-7/8"	225	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4175'	

31. PERFORATION RECORD (Interval, size and number)

4219-4308' w/10 .50" holes

4222-4306' w/12 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4219-4308'	w/2000g. DS-30 20% acid.
4222-4306'	SF all perms w/40000g. gel KCL
	wtr, 1000g. 20% NEA, 30000# (5000#
	100 mesh + 25000# 20/40)sd

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-1-82		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-15-82	24	2"	→	12	5	15	417/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
5#	5#	→	12	5	15	22°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Eddie Elliott

35. LIST OF ATTACHMENTS

Deviation Survey

(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jesanta D. Elliott

TITLE

Engineering Secretary

DATE 10-19-82

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Remarks)

OFFICE OF THE
ATTORNEY GENERAL
STATE OF NEW YORK
ALBANY
RECEIVED
OCT 29 1982
FIDELITY OFFICE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF LOGS AND ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRUPT INTERVALS; AND ALL DATA-ITEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION (SPD), TIME TOOL, OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
					TRUE VERT. DEPTH
				San Andres	3550

RECEIVED
OCT 29 1982
S.C.D.
HOLERS OFFICE