

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FNL & 330 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☒
SHOOT OR ACIDIZE ☐ ☒
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Production Casing, Perforate, Treat

5. LEASE
NM 31211
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME
Sun "UW" Federal OCT 8 1982
9. WELL NO.
2 O.C.D.
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
Chaverro SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Unit H, Sec. 10-T8S-R33E
12. COUNTY OR PARISH 13. STATE
Chaves NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4367.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4400'. Ran 109 jts of 4-1/2" 9.5# J-55 casing set at 4397'. 1-Texas Pattern notched guide shoe set at 4397'. Float collar at 4357'. Cemented w/225 sacks Class "C", 2% CaCl₂, 3# salt, .4% CFR-2 and .3% Halad-4. Compressive strength of cement - 1250 psi in 12 hours. PD 3:30 PM 9-8-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 10 days. WIH and perforated 4219-4308' w/10 .50" holes as follows: 4219, 24, 29, 58, 63, 72, 81, 90, 4301 and 4308'. Ran tubing and packer. Acidized perforations 4219-4308' w/2000 gallons NE DS-30 20% HCL acid and 8 balls. Show of oil and gas. WIH and perforated 4222-4306' w/12 .50" holes as follows: 4222, 26, 37, 52, 60, 68, 76, 82, 86, 94, 98 & 4306'. Frac'd perforations w/40000 gallons gelled 1% KCL water and 1000 gallons 20% NEA acid, 30000# (5000# 100 mesh and 25000# 20/40) sand (via 4-1/2" casing).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 9-28-82

ACCEPTED FOR RECORD
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

OCT 7 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

OCT 12 1982

C.C.D.
HOBBS OFFICE