

M. OIL CONS. COMMISSION UNITED STATES
P. O. BOX 1982 DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Union Texas Petroleum Corporation															
3. ADDRESS OF OPERATOR 1300 Wilco Building-Midland, Texas 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth Same															
14. PERMIT NO.				DATE ISSUED 9-3-82											
15. DATE SPUDDED 9-14-82	16. DATE T.D. REACHED 9-23-82	17. DATE COMPL. (Ready to prod.) 10-3-82		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4294 GR		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG, BACK T.D., MD & TVD 4000'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS XXX									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3844-3910 San Andres						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density, Dual Laterolog						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24#		1515		12 1/4		900 sacks		----					
5 1/2		14#		3999		7 7/8		400 sacks		----					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		3944		3944	
31. PERFORATION RECORD (Interval, size and number) 3880-3910 3844-3859								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								3844-3910		4000 gals 20% NEFE Acid					
33.* PRODUCTION															
DATE FIRST PRODUCTION 10-4-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 11 1/2 x 1 1/2x74						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 10-7-82		HOURS TESTED 24		CHOKE SIZE ----		PROD'N. FOR TEST PERIOD →		OIL—BBL. 251		GAS—MCF. 107		WATER—BBL. 63		GAS-OIL RATIO 427	
FLOW. TUBING PRESS. ----		CASING PRESSURE ----		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.) 22.5			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Cities Service								35. LIST OF ATTACHMENTS C-104-Logs				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Robert M. Glass</i>								TITLE <i>U.S. GEOLOGICAL SURVEY Production Services</i>				DATE 10-15-82			

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID R. GLASS

OCT 25 1982

U.S. GEOLOGICAL SURVEY
Production Services
ROSWELL, NEW MEXICOTEST WITNESSED BY
Bill Miller

DATE 10-15-82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1457					
San Andres	3774					
P-1	3839					
P-2	3946					
P-3						

RECEIVED
OCT 26 1982
HOBBS OFFICE
HOBBS OFFICE