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NEW MEXICO OIL CONSERVATION COMMISS 4 Form C -104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS UNION TEXAS PERTROEUM CORPORATION 1300 Wilco Building-Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain) kх Change in Transporter of: New Well OII Recompletion Dry Gas Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Pool Name, Including Formation Lease No. Tom-Tom (San Andres) State, Federal or Fee Federal NM-046153A Miller Literal 33-H : 1980 Feet From The North Line and 660 , NMPM, Township 7-S Range 31-E Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co.-Trucks
ame of Authorized Transporter of Casinghead GasXXX or Dry Gas 4001 Penbrook, Odessa, Tx 79762
Address (Give address to which approved copy of this form is to be sent) Cities Service Bldg, Bartlesville, OK Cities Service P.ge. Sec. Twp. Is gas actually connected? If well produces oil or liquids, <u>| 33</u> 7**-5** 31-E 10-6-82 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Designate Type of Completion -(X) XXXXXX Date Compl. Ready to Prod. 4000° 4000' 9-14-82 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation 4294 GR <u>San Andres</u> Depth Casing Shoe Perforations 3844-3910 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 900 sks 1515 12 1/4 8 5/8 5 1/2 3999 400 sks 7.7/8 2 3/8 3944 V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Producing - Pumping 10-7-82 10-4-82 Choke Size Tubing Pressure Length of Test Ggs - MCF OU - Bbls. Actual Prod. During Test 251 63 107 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Production Services (Title) 10-15-82

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.