

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Jack L. Phillips	Well API No. 30-005-20888
Address Drawer 392 Gladewater, TX 75647	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Initial production from well which has been closed in for 9 years.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Isler Federal	Well No. 4	Pool Name, Including Formation Many Gates (Morrow)	Kind of Lease State, (Federal) or Fee	Lease No. NM-055564
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 30 Township 9S Range 30E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Scurlock Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Shoreham Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 333 Clay St. Ste. 4010, Houston, TX 77002					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 31	Twp. 9S	Rge. 30E	Is gas actually connected? Yes	When? 1/20/93
If this production is commingled with that from any other lease or pool, give commingling order number:					PLC - 96	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10/20/82	Date Compl. Ready to Prod. 1/18/83		Total Depth 10,000		P.B.T.D. 9900'			
Elevations (DF, RKB, RT, GR, etc.) 4061 RKB	Name of Producing Formation Morrow Sand		Top Oil/Gas Pay 8924'		Tubing Depth 8860			
Perforations 8924-9410					Depth Casing Shoe 9999			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	411'	500
11"	8 5/8"	3508	1405
7 7/8"	5 1/2"	9999	1825

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 320	Length of Test 11 Hrs	Bbls. Condensate/MMCF -0-	Gravity of Condensate --
Testing Method (pilot, back pr.) Metered to P.L. @ 600#	Tubing Pressure (Shut-in) 2525	Casing Pressure (Shut-in) -0-	Choke Size 20/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jack L. Phillips Operator
Printed Name Jack L. Phillips Title
Date 1-27-93 Telephone No. 903/845-2144

OIL CONSERVATION DIVISION

Date Approved FEB 02 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.