(November 1983) (Formerly 9-331)

OF THE INTERIOR OF THE INTERIOR OF THE INTERIOR UNITED STATES

Budget Bureau No. 1004-0135 Expires August 31, 1985

AND MANAGEMEN P. O. BOX 1983

5. LEASE DESIGNATION AND SERIAL NO

14. PERMIT NO. 15. ELEVATIONS (Show whether DF) 4046 DF 16. Check Appropriate Box To Indicate N NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ABANDON*	lature of Notice, Report, or C	12. COUNTY OB PART	New Mexico
16. Check Appropriate Box To Indicate N NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING	ature of Notice, Report, or C	Chaves Other Data UENT REPORT OF:	New Mexico
4046' DF Check Appropriate Box To Indicate N	lature of Notice, Report, or C	12. COUNTY OR PART Chaves Other Data	SH 13. STATE
4046' DF		12. COUNTY OB PART	SH 13. STATE
	RT, GR. etc.)	12. COUNTY OR PARI	SH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether DF.	RT, GR. etc.)		
		Sec 30	T_0_C P_30_
660' FSL & 1980' FEL of Section 30, T-9-S, R-30-E		Manny Gates (Morrow) 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA SOC. 30. T. O. S. D. 30.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
Drawer 392, Gladewater, TX 75647		4	
3. ADDRESS OF OPERATOR		9. WELL NO.	
Jack L. Phillips		Isler Federal	
OIL GAS X OTHER 2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
(Do not use this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr	roposals.)		
SUNDRY NOTICES AND REPORTS (JIA AACETO	240 IF INDIAN, ALLOT	TEE OR TRIBE NAME

The subject well was completed in 1983 and has been shut in since that time. The well was completed in the Morrow Sand as a liquid free (dry gas) well. Due to the low productivity of the well, we propose to connect it by flowline to the existing Isler Federal tank battery some 2000' southeast of the well site. At that point, separation of gas and any liquids will be made. The gas will be metered directly to a pipeline and liquid production, which we expect to be minimal, will be combined with production from Isler Federal wells #1, #3, and #5, which produce oil from the Wolfcamp formation. If required, we would propose that production allocation of the total liquids be based on periodic individual well tests. It is not anticipated that this well, since it tested dry gas on completion, will produce enough liquids to significantly affect the gravity of the Wolfcamp production with which it is combined. It is anticipated that work will begin within one week to make this tiein.

18. I hereby certify that the foregoing is true and correct SIGNED Railly Formular.	TITLE Production Super	intendent DATE 11-5/92
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	PETER W. CHESTER
*Se	e Instructions on Reverse Side	NOV 1 7 1000
Title 18 U.S.C. Section 1001, makes it a crime for an United States any false, fictilious or fraudulent state	ry person knowingly and willfully tements or representations as to any	o make to an Edgrament of Assengy of the watter within its jurisdiction, IREA