

NM OIL COMMISSION
 Drawer DD
 Artesia, UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

RECEIVED
 SUBMIT IN DUPLICATE
 (See other instructions on reverse side)
 MAR 21 1983

Form approved.
 Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other ARTESIA, OFFICE

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
 660' FSL & 1980' FEL of Section
 At top prod. interval reported below
 At total depth

14. PERMIT NO. DATE ISSUED
 MAR 3 1983

MINERAL SERVICE
 ROSWELL, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.
 NM-055564

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Isler Federal

9. WELL NO.
 4

10. FIELD AND POOL, OR WILDCAT
 Undesignated
 Many Gates (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 30, T9S, R30E

15. DATE SPUDDED 10-20-82 16. DATE T.D. REACHED 12-18-82 17. DATE COMPL. (Ready to prod.) 1-18-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4061' KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 10,000' 21. PLUG, BACK T.D., MD & TVD 9,900' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0-10,000' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8924'-9410' w/151 shots 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, CNL, GR, DLL, MLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54	411'	17 1/2"	500	
8 5/8"	24	3508'	11"	1405	
5 1/2"	15.5, 17#	9999'	7 7/8"	1825	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8860'	8860'

31. PERFORATION RECORD (Interval, size and number) 8924'-9410'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8924'-9410'	Acid w/7000 gal 7 1/2% HCL Ac.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-In

Flow

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-18-83							

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
4 point test attached				(AOF) 552		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS (ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records
 SIGNED S. P. Louie TITLE Sr. Administrator DATE February 28, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																									
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																								
MORROW	8852'	9900'	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">NAME</th> <th style="width: 20%;">MEAS. DEPTH</th> <th style="width: 50%;">TOP TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Glorieta</td> <td>4008'</td> <td>4008'</td> </tr> <tr> <td>Tubb</td> <td>5482'</td> <td>5482'</td> </tr> <tr> <td>Abo</td> <td>6360'</td> <td>6360'</td> </tr> <tr> <td>Canyon</td> <td>8168'</td> <td>8168'</td> </tr> <tr> <td>Strawn</td> <td>8515'</td> <td>8515'</td> </tr> <tr> <td>Atoka</td> <td>8660'</td> <td>8660'</td> </tr> <tr> <td>Morrow</td> <td>8852'</td> <td>8852'</td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	Glorieta	4008'	4008'	Tubb	5482'	5482'	Abo	6360'	6360'	Canyon	8168'	8168'	Strawn	8515'	8515'	Atoka	8660'	8660'	Morrow	8852'	8852'
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11-17-82 DJT	7218'	7322'	Rec 92' of inhibitor and 7' of drill mud cushion data inhibitor amt 0.595 bbl																								

RECEIVED
 MAR 28 1983
 O.C.D.
 HOBBS OFFICE