## COMMISSION

物型的 B8240

5. LEASE

DEPARTMENT OF THE INTERIOR

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES **GEOLOGICAL SURVEY**

	NM-055564	
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME	:

SUNDRY	<b>NOTICES</b>	<b>AND</b>	REPOR	TS O	N V	VELLS
(Do not use this foreservoir, Use Form	rm for proposals	to drill	or to deepen sals.)	or plug	back t	o a differen

other

7.	UNIT	AGREEMENT	NAME	

1. oil well

8. FARM OR LEASE NAME Isler Federal

2. NAME OF OPERATOR

9. WELL NO. 4

Exxon Corporation

10. FIELD OR WILDCAT NAME Undesignated Many Gates Abo

3. ADDRESS OF OPERATOR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

P. O. Box 1600, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

Sec. 30, T9S, R30E

below.) AT SURFACE: 660' FSL & 1980' FEL Of Section AT TOP PROD. INTERVAL:

12. COUNTY OR PARISH 13. STATE Chaves

AT TOTAL DEPTH:

14. API NO.

New Mexico

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

ROSWELL, NEW MEXICO

30-005-20418

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4046' DF

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

SUBSEQUENT REPORT OF:  $\square$ 

(NOTE: Report 1982

DEC 1

OIL & CAS

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details) Variety pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give sympletic with the land measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole to 3510'. Ran 41 jts 24 # 85/8" csg set at 3508'. Cmt w/755 sx lite, wt 12.4, tailed w/250 sx, CL "C" st 14.8, 2% CaCl<sub>2</sub>. Bumped plug 9:45 p.m. 10-29-82. Cmt did not circ. TOC 1690'-temp survey. Ran 47 jts 1" pipe outside 8 5/8" csg cmt w/400 sx CL "C" wt 14.8. Circ 25 sx top. Job comp 10:15 p.m. 10-30-82. Tested 8 5/8" csg at 6:45 10-31-82 w/3000# - Held OK. Drilled cmt and plug at 10:15 p.m. 10-31-82 Drilling

Subsurface S	afety Valve: Manu, and Type	 		Set @	Ft.
18.   hereby	certify that the foregoing is tr	Administrator	DATE	November 29,	1982
	ACCEPTED FOR RECORD TORIG: SGD. DAVID F APPROVAL, IF ANY: DEC 0 1 1982	ederal or State office use)	_ DATE		
	MINERALS MANAGEMENT S	tions on Reverse Side			

RECEIVED

DEC 3 1982

TOTAL STATE OF CHARGE