

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ **JAN 21 1983**

2. NAME OF OPERATOR **O. C. D.**
Exxon Corporation

3. ADDRESS OF OPERATOR **ARTESIA, NM**
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL and 1980' FEL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
NM-055564

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Isler Federal

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Many Gates Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T9S, R30E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

14. API NO.
30-005-20418

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4061 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 10,000' TD
Ran 251 jts 5 1/2" 17, 15.5# csg set at 9999'. With DV tool at 6459', cmt w/700 sx CL "H", 50-50 poz, wt 14.8, tailed w/1125 sx CL "H" wt 15.6, bump 3500 psi on plug at 7:30 a.m. 12-20-82. WOC.
TOC 5180' Temp survey.
Tested 5 1/2" csg 1-4-83 w/2000#. Held ok
Preparing to perforate.

RECEIVED
JAN 20 1983

Subsurface Safety Valve: Manu. and Type _____ **OIL & GAS MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO** _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. L. Lowe* TITLE Sr. Administrator DATE January 13, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)
(ORIG. SGD.) **DAVID R. GLASS**

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
JAN 20 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JAN 31 1983
FBI - NEW YORK
HOERS OFFICE