

N. M. OIL CO. COMMISSION
UNIT STATES
DEPARTMENT OF THE INTERIOR
NEW MEXICO 88240
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1425.

30-005-20888

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-055564	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Exxon Corporation		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		8. FARM OR LEASE NAME Isler Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL and 1980' FEL of Section At proposed prod. zone		9. WELL NO. 4	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13 miles NW from Caprock		10. FIELD AND POOL, OR WILDCAT Undesignated Many Gates	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' drlg line		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T9S, R30E	
16. NO. OF ACRES IN LEASE 1723.52		12. COUNTY OR PARISH Chaves	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1800' to #1		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 10,000'		22. APPROX. DATE WORK WILL START* July 1, 1982	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4046' GR			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	900'	1254 cu. ft. CIRCULATE
12 1/4"	8 5/8"	24, 32#	2700'	1914 cu. ft.
7 7/8"	5 1/2"	14, 15.5, 17#	10000'	1900 cu. ft.

GAS NOT DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Edgar Runkel TITLE Unit Head DATE March 30, 1982

(This space for Federal or State office use)

APPROVED
(Orig. Sgd.) GEORGE H. STEWART

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 3 1982
JAMES A. GILLHAM
DISTRICT SUPERVISOR