

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NM OIL CONS. COMMISSION  
Artesia, NM 88210Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Forister & Sweatt						NM 16819	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
PO Box 161, Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME	
At surface 990 FNL 1650 FEL							
At top prod. interval reported below						8. FARM OR LEASE NAME	
At total depth						Ivey Lynne Fed	
14. PERMIT NO.						9. WELL NO.	
DATE ISSUED						1	
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT	
9-30-82						Chaves Queen SE Assoc	
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
10-29-82						Sec 5 T13S R31 E	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH	
4059.8 GR						Chaves	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						13. STATE	
4061						New Mexico	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASING HEAD	
2650		2595				4061	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Queen 2542 - 2559						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Gamma Neutron						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	23	974	12 1/2	475 sx (circulated)		0	
4 1/2	10.5#	2650	7 7/8	300 sx		0	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2520	none
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Queen 2542-2549 14 1/2" holes				DEPTH INTERVAL (MD)			
2554-2559 10 1/2" holes				AMOUNT AND KIND OF MATERIAL USED			
				Queen 500 gals acid-20,000 gals			
				2542-2559 gelled water-25,500# sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-10-82		Flow				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
11-12-82	24	24/64		0	2400	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400#	400#		0	2400	0	JAN 21 1983	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
2 copies log, copy Core analysis							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		TEST WITNESSED BY	
Clayton Smith		Partner		JAN 19 1983		DAVID R. GLASS	

\* (See Instructions and Spaces for Additional Data on Reverse Side)  
MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

RECEIVED  
JAN 26 1983  
O.C.D.  
HONAS