NM OIL COMMISSION

Drawe

Artesia, NM 88210

SUBMIT IN TRIPLICATE*

Form 9-331 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

25.

_	Budget Bureau No. 42-R1	4
3	-005-20889	
20	UC J NOOD	

	3. LEASE DESIGNATION AND SERIAL NO.							
GEOLOGICAL SURVEY						NM 16819		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
DRILL I DEEPEN RECEIVEPLUG BACK					7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL GA	AS ELL X OTHER		SING		LE	8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR SFP 2 3 1982					Ivey Lynne-Federal			
Forister &	Sweatt		V		3	9. WELL NO.		
3. ADDRESS OF OPERATOR			0.	C. D.	:	1		
P. O. Box 1	161, Artesia,	New Mexi	CQRTE	312,10FFICE	1	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance wit	th any Sta	te requirements.*)	X	Chaves Queen	SE Assoc.	
990' FNL, 1650' FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone Same						5-13S-31E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH	13. STATE	
20 miles no	orth of Malja	mar				Chaves	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	-	16. NO.	OF ACRES IN LEASE	ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			480		160 320			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROTA		RY OR CABLE TOOLS			
			2,750'			Rotary		
21. ELEVATIONS (Show whe						22. APPROX. DATE WOR	K WILL START*	
4059.8 GR					Immediately			
23.	-	ROPOSED CASII	NG AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	001	SETTING DEPTH		QUANTITY OF CEMEN	r	
12-1/4	8-5/8	2.40	3	980 475		Sx - circulate		
7-7/8	4-1/2	9.5		2,700	125	Sx lite, 150	Sx 50% '(
•					1			

Will cement 8-5/8" casing, circ. cement, WOC 18 hrs, and test at 600#/30".

Will drill with natural mud to approx. 2,000' where will mud up. Queen will be cored or drillstem tested. If productive, pipe will be cemented and the Queen is to be perforated, acidized and fractured with approx. 20,000 gal gelled water + 30,000# sand. Shaffer BOP will be used.

If well is dry, it will be plugged as to federal regulations.

GAS IS DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer pr	ogramy, ir mily.			
24. Signed _	Claumy Fount	TITLE_	Partner	MCCERTA 8, 1982
(This sp	ce for Man PREDVE TO use) (Orig. Sgd.) GEORGE H.	STEWARI.	APPROVAL DATE	MEGGGG C
APPROVED	SEP 2 0 1982	TITLE	•	SEP . 3 1982
CONDITIO	JAMES A. GILLHAM DISTRICT SUPERVISOR			OIL & GAS Minerals MgMt. Service Roswell, New Mexico
		*See Instruction	ıs On Reverse Side	