## N. M. OIL COUS. COMMISSION

P. O. DOX SUBBIT IN TRIPLICAT Other histnucions 40

	rorm :	approved		
	Budget	Bureau	No.	42-R1425
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	UNI	TED	STA	ATES	H0003,
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20	-005	2	()	J	9	۲
5. LEASE	DESIGNATION	AND	SER	LAL	NO.	_

	_00	-000 -	h	<u>.                                    </u>	
	5. LEASE	DESIGNATION	AND	SERIAL	NO.
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DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	AND STRUCK	,	
GEOLOGICAL SURVEY							NM-046153-A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTES	OR TRIBE NAME		
1a. TYPE OF WORK							7. UNIT AGREEMENT N		
DKILI b. TYPE OF WELL		DEEPEN	Ш	PLU	JG BAC	K 📙	1. UNIT AGREEMENT N	AME	
OIL CAS WELL WELL	L OTHER		81	NGLE XX	MULTIPL ZONE	E []	8. FARM OR LEASE NAI	YE 1	^
2. NAME OF OPERATOR				7.12	2011		Miller Federal 33 Le fu		
Union Texas	Petroleum Cor	poration	1	2			9. WELL NO.	41 33 32	1216
3. ADDRESS OF OPERATOR	··· , . ,		- 11	1-			Δ		
1300 Wilco B	ldg., Midland	, Texas 79	70 <b>۲-۲</b> ۷	۵			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Repo	ort location clearly an	d in accordance wi	th any S	tate Chuireme	nts. 1002		Tom-Tom (San	•	
	& 990' FEL			•••			11. SEC., T., R., M., OR RIK		
At proposed prod. zone			1	Oil 8	GAS		AND SURVEY OR AR		
				MINERALS ME	MT. SERV	TCE	Sec. 33, T-7-S, R-31-E		
14. DISTANCE IN MILES AND				SHOOMETE, M	EW MEXI	70	12. COUNTY OR PARISH		
	miles SW fro	m Kenna, N.	Μ.				Chaves	N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 40			-			
<ol> <li>DISTANCE FROM PROPOSITO NEAREST WELL, DRIL</li> </ol>		00001	1		RY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS	LEASE, FT.	2333'			Ro <sup>-</sup>	otary -			
21. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	4000 00					22. APPROX. DATE WO		
4292 GR						Immediately	y upon Appr	oval	
<b>23</b> .		PROPOSED CASI	NG AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER P	00 <b>T</b>	SETTING D	EPTH		QUANTITY OF CEMEN	T	
12-1/4"	8-5/8"	24#		1500		(	900 sx - Circ 1	to surface	
7-7/8"	5-1/2"	14#		40001			300 sx		
						* <b>T</b>			
Drilling a	nd blowout pr	eventer pro	gram	attached.	•				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Ruchard Mentery TIT	Prod. Services	10-13-82
(This space for Federal on State (Tice map)  APPK (VE)	APPROVAL DATE	
(ORIG. SGD.) DAVID R. GLASS  APPROVED BY NILV 3 1982  CONDITIONS OF APPROVAL, IF ANY: 3		DATE
JOUAMES A. GILLHAAN DISTRICT SUPERVISOR		
*See Instruc	tions On Reverse Side	