

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. DATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 19611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McClellan Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cedar Point Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27-15S-30E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Graham Royalty, Ltd.

3. ADDRESS OF OPERATOR

5429 LBJ Freeway, Suite 550 Dallas, TX 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2180' FSL, 660' FEL unit I

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4069' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRUSU. Release pkr. Pull tbq.
2. TIH w/ CIBP and set @ 10,600'. Circulate hole w/ mud-laden fluid and cap CIBP w/ cmt from 10,600' - 10,510'.
3. Pmp cmt plug from 8476' - 8294', from 7992' - 7810', from 3763' - 3581'. TOH w/ tubing.
4. Shot off 5-1/2" csg at 3164'. Pull and lay down.
5. Pmp cmt plug from 3365' - 3105', from 1730' - 1620', from 549' - 449', and from 50' to surface.
6. Cut off wellhead and weld on steel plate and dry hole marker.
7. Clean up and re-seed location.

18. I hereby certify that the foregoing is true and correct

SIGNED Jason C. Sizemore

TITLE Sr. Petroleum Engineer

DATE 4/26/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side