Dec. 1973	Drawer DD Artesia, NM 88210 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Form Approved. Budget Bureau No. 42-R1424	
Dec. 1973		5. LEASE NM-19611	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
		8. FARM OR LEASE NAME McClellan Federal Comm. JAN 13 10	
1. oil well	gas well to other	9. WELL NO.	
	OF OPERATOR	1 O. C. D	
	ard Oil & Gas	10. FIELD OR WILDCAT NAME ARTESIA, OFF	
	ss of OPERATOR N. ^G arfield Suite 120 Midland,TX 797(11. SEC., T., R., M., OR BLK. AND SURVEY OR	
	ON OF WELL (REPORT LOCATION CLEARLY. See space 17		
below.)	RFACE: 2180' FSL & 660' FEL	12. COUNTY OR PARISH 13. STATE	
	P PROD. INTERVAL: Same	Chaves New Mexico	
	AL DEPTH: Same	14. API NO.	
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, T, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4085 KDB	
REQUEST F	OR APPROVAL TO: SUBSEQUENT REPORT OF:	·	
FEST WATE			
SHOOT OR		ົດເຮັດໃນຮາດ	
REPAIR WE		(NOTE: Repertresents of multiple completion or zone charge on Form 9–330.)	
	COMPLETE	JAN 5 1983	
CHANGE ZO	ONES 🔀 🗌	LA JAN J 1000 21	
ABANDON*	epen Well & Change from oil well to gas	well. Oit & GAS	
ouner) DE	epen weit a onange flom off weit to gao	U.S. GEOLOGICAL SURVEY	
includu	IBE PROPOSED OR COMPLETED OPERATIONS (Clearly standing estimated date of starting any proposed work. If well is red and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and	
ncludir measur Re ga ha ga	red and true vertical depths for all markers and zones pertine equest change from an oil prospect well w is well with a total new depth of 11,300 is been changed from the 40 acre oil well is well spacing.	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and int to this work.)* with a total depth of 9,500' to a for a test of the Morrow. Acreag I spacing to a 320 acre south half	
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