Form 9-331 C (May 1963)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

NM OIL CONS. COMMISSION Drawer DD J8210

Artesia, N

SUBMIT IN TRIP.

(Other instructions on reverse side)

	Form app Budget Bu		42-R142	í.
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(314) 1350)	UNITE DEPARTMENT	D STATES	TERIOR		30 -005	ED 893	
	GEOLOG	NM-19611					
A DDI IC A TION			·	DACK	6. IF INDIAN, ALLOTTI	LE OR TRIBE NAME	
	Y FOR PERMIT IC	J DRILL, D	EEPEN, OR PLUG	DACK			
	ILL 🖾	7. UNIT AGREEMENT NAME					
	AS OTHER		SINGLE MULTI	PLE	8. FARM OR LEASE NA	AME	
2. NAME OF OPERATOR	ELL CITER	McClellan Federal					
Hi11	iard Oil & Gas				9. WELL NO.		
3. ADDRESS OF OPERATOR		1					
	N. Garfield Suf	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R	eport location clearly and in	Wildcat					
)' FSL & 660' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zon	ne .		NOV 19 1982		Sec. 27-T15S-R27E 30E		
San	ne		0.00		10 0000000 00 00000	-1.10	
	AND DIRECTION FROM NEARE				12. COUNTY OR PARISI		
	iles East of Hage	<u>7</u>		1.17 200	Chaves	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r _	60'	16, NO. OF ACRES IN LEASE		HIS WELL		
(Also to nearest drig	g, unit line, if any)	i	1360		40		
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTAL	BY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		/A	9,500'	l Rc	tary 22. APPROX. DATE W	OBV WILL STADE	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						
	GR				November 2	.0, 1702	
23.	PR	OPOSED CASING	G AND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITY OF CEMENT		
17 1/2"	17 1/2" 13 3/8" 48#		5001	500' 550 Sx Class "C" Circu			
11"	8 5/8"	24#	3300'		Sx HL + 300 Sx "C" Circulate		
7 7/8"	5 1/2"	17#	95001	500 Sx	Class "H"		
Mud Program:	1			1			
_	500. 6 1.4 1 7	0.1					
0' -	500' Spud Mud, F	W, Gel.	0 0 10 2	nna Wi	c 29-33 no U	π	
500' - 3,	300' Brine and n	ative mud,	mud wt. 9.9-10.2	ppg, vi	vie 29-33	ро Ш	
3,300' - 9,	000' Cut brine a	nd native	mud, mud wt. 9.4-9 r base, mud wt. 9.	/•0 PP8, /-9 7 n	vis. 23-33,	43 WL 20cc	
9,000' - 9,	,500, Wha mb with	sait wate	r base, mud wc. 7.	14-7-7 P	pg., vis. 30-	45 HD LOCC.	
BOP Program:	•		7				
A 5000 PSI	WP blow out prev	enter will	be used and test	id ideal by	3 Tager Project	t "E"•	
			IN		53 W [A []]		
			JU		9111		
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				NOV :	3 1982		
					-		
			M	UIL	& GAS		
		nough in to doops	n or plug back, give data on p	BOOMMENALS N	IGMT. SERVICE Propos NEW MEXICOCAL dept	ed new productive	
zone. If proposal is to preventer program, if an	drill or deepen directionally	give pertinent	data on subsurface locations a	nd measured	The the XICO cal dept	hs. Give blowout	
24.	1) (Agent for:				
SIGNED LEGE	get smit	76 TITI.	в Hilliard Oil & G	as	Nove	mber 2, 1982	
(This space for Fede	ral or State office use)	TEN7 A R T					

APPROVAL DATE _