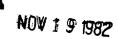
Form 9-331 C (May 1963)

NM OIL CONS. COMMISSIO Drawer DD SUBMIT IN TRIPLI.

Form approved. Budget Bureau No. 42-R1425. -005-20895

## UNITED STATES Artesia, NW Ottes in side)

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.			
						NM-19197			
APPLICATION	N FOR PERMIT	TO DRILL.	DEEPEN.	OR PLUG B	ACK	6. IF INDIAN, ALLOTTEI	OR TRIBE NAME		
a. TYPE OF WORK	1011121111								
DRI	LL 🖾	DEEPEN [		PLUG BAC	CK 🗌	7. UNIT AGREEMENT N	AME		
b. TYPE OF WELL			SINGLE	MULTIP	r.rc ()	C niny on this Ni			
OIL GA	ELL OTHER		ZONE	ZONE		S. FARM OR LEASE NAI			
. NAME OF OPERATOR		-	(Ph. 9	15-682-2273)	)	PHILLIPS FE	DERAL		
MINERAL D	EVELOPMENT INC					9. WELL NO.			
. ADDRESS OF OPERATOR						. 2			
965 Two M	idland Nationa	$\square$ Center, $\underline{M}$	idland,	Texas 79701		10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL (R	eport location clearly as	nd in accordance wit	h any State i	requirements.*)		East SieteS.A. (Ext)			
At surface	6601 FSL & 19	9801 FEL of	Sec. 15-	8S-31E		11. SEC., T., R., M., OR AND SURVEY OR AN	BLK. Rea		
At proposed prod. zon	e					Sec. 15-8S-	-31E		
Same	AND DIRECTION PROM NE	APEST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH			
	miles south o					Chaves	NM		
		nemia, Ne	16. No. OF	ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNED	1		
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE 1 (Also to nearest drig	660'	T			THIS WELL.				
S DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSED DEPTH		20. ROTA	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, 41001 42001 San Andres					Rotary				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		·			22. APPROX. DATE WO			
42741						December	5 <b>,</b> 1982		
23.		PROPOSED CASI	NG AND CE	MENTING PROGRA	AM				
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT			
11 " 8 5/8"		24.0#		400' Suf		fficient to circulate			
		9.5#				150 sacks			
7 770									
	İ	I	1		1				
					,	1 (	neaduction		
Pay zone wil	I be selective	ely perforat	ed and s	timulated a	s neede	ed for optimum	broanci ic.		
Attached are	e: 1. Well L	ocation & Ac	reage Je	edication Pl	aſ	(C)	5 MALLE		
		mental Drill	ing Data	) • •		MISO	二代マウ		
	3. Surface	e Use Plan		i aers	IVED	777	911		
					-: 1/ 50-1 3		3 32 /		



7 1982

O. C. D. ARTESIA, OFFICE

TOLL OF GAS MINERALES MONT. SERVICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and preposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

preventer program, if any,			
SIGNED Tres A. KNOUT	TITLE _	Agent	DATE November 17, 1982
(This space for Federal or State office us)		APPROVAL DATE	
Orig. Sgd.) GEORGE H. STE CONDITIONS OF APPROVAL, IP ANY	TITLE _		DATE
JAMES A. GILLIFAM DISTRICT SUPERVISOR			

DEG 1 3 1982

HOBBS CAPICE

## NE. EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from		deries of	the Section	<del></del>		
Cperator MINERAL I	DEVELOPMENT	INC.		LIPS	FEDERAL		Well No. 2	
0	etion 15	Township 8 SOUTH	Bornue 31 E	AST	County	CHANES		
Actual Floringe Location 660	eet from the	SOUTH line and	1980	( <del>se</del>	t from the	EAST	line	
Ground Level Elev. 4274.0	Producing En	Andres F	East Sie	te (E	xt.)		Ceditated Allerige: 40 Allers	
1. Outline the a	icreage dedica	ited to the subject well	by colored p	encil o	r hachure	marks on t	he plat below.	
2. If more than interest and i		dedicated to the well,	outline each	and ide	ntify the c	ownership	thereof (both as to working	
		lifferent ownership is de unitization, force-pooling		e well.	have the i	nterests 👵	f all owners been consuli-	
[] Yes	] No — If a	nawer is "yes!" type of c	consolidation		<del></del>		····	
		owners and tract descrip	itions which	have ac	itually bee	en consolie	fated. (I se reverse side of	
this form if no No allowable forced-pooling sion.	will be assign	ed to the well until all in for until a non-standard i	iterests have init, eliminat	heen o	ronsolidat h interest	ed tos con s. has bee	a approved to the Commis-	
317/11	i		1			!	CERTIFICATION	
	1					hereby	centry that the information con-	
			1			!	erein is true and complete to the	
	1	:	:				Engl	
	- <del> </del>	· · · · · · · · · · · · · · · · · · ·	· <sub>1</sub>			Jame	s A. Knauf	
	l j	i				Agen	†	
	<u>}</u>	:	; 1			None ar y	RAL DEVELOPMENT INC.	
	 		<b>!</b> !			Nove	mber 17, 1982	
			1				·	
	1	<b>.</b>	1			i	certify that the well location this plat was plotted from field	
NGINEER	8 (4)		! 			notes of	actual surveys made by me or supervision, and that the same	
A TATE	0,100		t t			is true	and correct to the best of my	
1	- + - RNBYON		<del>-</del> -			Knowled	ge and belief.	
1. ME						Date Surve		
JOHN W.	WEST	9-	196	BC,——		1	11/10/82 Pmfeastonal Engineer	
		-,094				and or La	1621/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	
						Certificate	No NO 676	

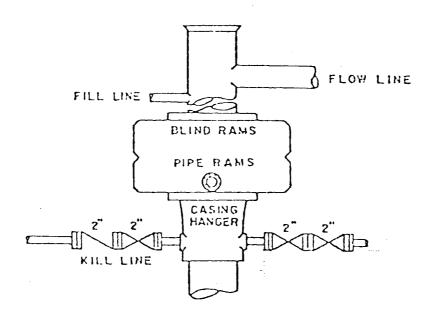
MECEIVED

DEC 1 3 1982

HOEBS OFFICE

## BLOWOUT PREVENTER SKETCH

Mineral Development, Inc. Well #2 Phillips Federal SW4SE4 Sec. 15-8S-31E



DEC 1 3 1982

HOB3S CFFICE