

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 22 '90

Form C-105
Revised 1-1-89

WELL API NO.
30-005-20897

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

C.L. O'Brien

8. Well No.

2

9. Pool name or Wildcat
Undesignated
Cato-San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Stevens Operating Corporation

3. Address of Operator
P. O. Box 2408, Roswell, New Mexico 88202

4. Well Location
Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line

Section 7 Township 8S Range 30E NMPM Chaves County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead
01/18/90 4060 GR

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
8047

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
3184' - 3210' San Andres

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		1005	17 1/2"		
8 5/8"		4460	11"		
5 1/2"		8060	7 7/8"		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3184, 84.5, 86, 86.5, 89, 99.5, 3200, 01.5, 02, 08, 09.5, 10	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3184'-3210'	Acidized w/2500 gal 28%

28. PRODUCTION

Date First Production 01/18/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 01/18/90	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 474	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 300#	Casing Pressure 220#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 474	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Al Cho

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patricia Greenwade Printed Name Patricia Greenwade Title Gen. Manager Date 01/18/90