ERGY AND MINI BALS DEPARTMENT BANTA PE LAND OFFICE

JIL CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Overalor			
Stevens Operating Corpor	ration		
P. O. Box 2408, Roswell,		Other (Please explain)	
Reason(s) for filing (Check proper box,	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Conden	isale []	
If change of ownership give name and address of previous owner			•
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lea	se Legse No.
C. L. O'Brien	2 Lightcap Dev		ral or F**Fee
Location	980 Feet From The North Line		The East
		OE , NMPM, Chav	
Esta of occion	IER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)	
Oxy NGL Corporation	Induedd Ode X	P. O. Box 300, Tulsa,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 7 8S 30E	1.2 1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	hen December 1, 1988 - in
	th that from any other lease or pool,	give commingling order number:	Devonian
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Dote Spiker Workover	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/24/88 Elevations (DF, RKB, RT, GR, etc.)	12/1/88	8047 Top Oil/Gas Pay	Tubing Depth
4060 GR	Devonian	7865½	7805
Perforations 7865½, 66, 66½, 67, 7913	3½, 14, 16, 16½, 18½, 19,		Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
12/1/88 Length of Test	12/1/88 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hr	25 #		28/64
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
7	2		1 12
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Plots 14414 mol 12			
Testing Method (paros, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		l DE	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED DRIGHAL SIGNED BY JERRY SEXTON	
		DISTRICT I SUPERVISOR	
		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deependwell, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.	
General Manager (Tule)		All sections of this form must be filled out completely for allo-	
12/20/88		Fill out only Sections 1, II, III, and VI for changes of owns	
Carl Starth (De	,	Separate Forms C-104 mi completed wells.	set be filed for each pool in multip

MECENTED

DEC 81 1966 MOSSE PARICE