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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Mobil Producing TX. & N.M. Inc.
Address
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE *West Lightcap - Montoya R-7334 (9-1-83)*
Lease Name C. L. O'Brien Well No. 2 Pool Name, including Formation Undesignated *Montoya* Kind of Lease Fee Fee
Location
Section 7 Township 8S Range 30E, NMPM, Chaves County
North 660 Feet From The East

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit H Sec. 7 Twp. 8S Rge. 30E Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 03/25/83 Date Compl. Ready to Prod. 06/13/83 Total Depth 8060 P.B.T.D. 8047
Elevations (DF, RKB, RT, GR, etc.) 4060 (GR) Name of Producing Formation Montoya Top Oil/Gas Pay 7955 Tubing Depth 8020
Perforations 7955-8008 Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2 13-3/8 1005 1000
11 11 4460 2100
7-7/8 5-1/2 Liner 4191-8060 1225

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
06/22/83	06/30/83	2 x 1-1/2 x 20 Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
700 (BNO)	37	67	93

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paula W. Collins
(Signature)

Authorized Agent

(Title)

07/06/83

(Date)

OIL CONSERVATION COMMISSION

JUL 11 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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JUL 8 1983

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535