Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.					D AUTHOF NATURAL (1			
Operator			01 0111 0	1274101	WIONALC		II API No.		Ε	
Earl R. Bru	no Co.						30 - C	05-20	899	
1	O Midland, Te	exas	79702							
Reason(s) for Filing (Check proper b	ox)				Other (Please exp	olain)				
New Well			ansporter of:							
Recompletion	Oil Casinghead Gas		ry Gas 📙 ondensate 🗍							
If change of operator give name			=	00 M: 13	- 1 T	70700	·			
•	<u>Earl R. Bruno</u>	<u>, , , , , , , , , , , , , </u>	U. BOX 5	90 Midi	and, Texa	s /9/02	·	. .,		
II. DESCRIPTION OF WE		No Do	al Name Jeste	r r			-·			
	Control Too Tank, held							~ \ \	ease No.	
Location (Tracts)										
Unit Letter	:	Fee	et From The $oldsymbol{arDet}$	Jorth 1	ine and	<u> 180 </u> 1	Feet From The	West	Line	
Section 10 Town	nship 85	Rai	nge 3	aЕ.	NMPM,	haves			County	
III. DESIGNATION OF TR. Name of Authorized Transporter of Of	ANSPORTER OF	OIL A	AND NATU	JRAL GA	S					
Inilias letro lum (o. Trucks				Address (Give address to which approved copy of this form is to be sent) 1440 1 970 1741(C. BIGG. DAY 185 VILLE OK. 141					OK. 1400	
Name of Authorized Transporter of Ca	singhead Gas		Ory Gas	Address (C	ive address so w	hich approve	copy of this	form is to be s	ent)	
I right NGL Inc. If well produces oil or liquids,				10a00	500gn11	11/15 Ka	. Woodla	ands, 7X	<u> 17380</u>	
ive location of tanks.	Unit Sec.	Tw	p. Rge. 	is gas actua	ally connected?	Whe	а ?			
this production is commingled with the V. COMPLETION DATA	hat from any other lease	or pool,	give comming	ling order nu	mber:					
Designate Type of Completion	on - (X)	'ell	Gas Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Date Spudded	Date Compl. Ready	to Prod	ı.	Total Depth	 		P.B.T.D.	<u> </u>	_l	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casing Shoe			
								ig Siloc		
HOLE CIZE				CEMENT	ING RECOR	D				
HOLE SIZE	& TUBING SIZE		DEPTH SET		··	SACKS CEMENT				
							 			
		-					-			
. TEST DATA AND REQUI	EST FOR ALLOW	VABL	E							
IL WELL (Test must be after	recovery of total volum							or full 24 how	5.)	
ate First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, pu	mp, gas lift, e	ic.)			
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
AS WELL							<u> </u>	·		
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shi	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	LATE OF COM	PI I A	NCF				<u> </u>			
I hereby certify that the rules and region Division have been complied with an	ulations of the Oil Conse	rvation			OIL CON	SERVA	ATION E	DIVISIO	V	
is true and complete to the best of my				Date	Approved	l <u> </u>		D.C.		
KandyBruns										
Signature Randy Bruno Prod. Mgr.				By ORIGINAL SIGNAL SUPERVISOR						
Printed Name 11/4/92	915/68	Tide 35-01	113	Title						
Date	Tel	ephone	No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.