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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
6. Unit Agreement Name
8. Farm or Lease Name GRIFFIN
9. Well No. 1
10. Field and Pool, or Wildcat CHAVEROO (SA)
11. Locality CHAVES

14. TYPE OF WELL Oil Well ☒ GAS WELL ☐ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Name of Operator EL RAN, INC.
2. Address of Operator P. O. BOX 911, LUBBOCK, TEXAS 79408
4. Location of Well

INITIALS C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM
13. Township North LINE OF SEC 10 TWP. 8S RGE. 32E NEORM

14. Date Spudded 6/26/83	15. Date Well Reached 7/3/83	17. Date Comm. (Ready to Prod.) 7/9/83	18. Elevation (DF, RKB, RT, GR, etc.) 4487.1 GR	19. Elev. Casinghead 4486.1
20. Total Depth 4330	21. True Perfor. Tbl. 4325	22. If Multiple Compl., How Many	23. Intervals Drilled By o-4330	24. Intervals (if this completion) - Top, Bottom, Name 4168 - 4291 San Andres
25. Type Electric and Other Logs Run Gamma Ray - Dual Spaced Neutron Log				26. Was Directional Survey Made No
27. Was Well Cased No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1701	12 1/2	575 SKS	---
4 1/2	10.5	4329	7 7/8	300 SKS 50-50POZ	---

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2 3/8	4225

31. Perforation - Report (Interval, size and number) 4168, 80, 86, 90, 92, 96 4219, 21, 30, 36, 44, 54, 58, 64, 68, 80, 89, 91 36 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4168-96</td> <td>4000 gal 20% HCL</td> </tr> <tr> <td>4219 - 91</td> <td>4000 gal 20% HCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4168-96	4000 gal 20% HCL	4219 - 91	4000 gal 20% HCL
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4168-96	4000 gal 20% HCL						
4219 - 91	4000 gal 20% HCL						

33. PRODUCTION							
Date First Production 7/12/83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/12/83	Hours Tested 24	Choke Size 1"	Prod'n. Per Test Period 50	Oil - Bbl. TSTM	Gas - MCF 52	Water - Bbl. NA	Gas - Oil Ratio 26.2
Flow Tubing Press. 30	Casing Pressure 400	Calculated 24-Hour Rate 50	Oil - Bbl. TSTM	Gas - MCF 52	Water - Bbl. 26.2	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By Don Sooter	

35. List of Attachments Dual Spaced Neutron Log		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Robert R Ranch	TITLE VP	DATE 7-13-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fluid loss tests. All logs reported shall be measured in feet. In the case of firecable drilled wells, true vertical depths shall not be reported. For multiple completions, from 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anay _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 E. Queen _____
 T. Grayberg _____
 T. San Andres 3440
 T. Glorieta _____
 T. Paddock _____
 T. Bluebry _____
 T. Fubb _____
 T. Drinkard _____
 T. Abu _____
 E. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chino _____
 T. Permian _____
 T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4168 to 4291 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700	1700	Red Shale & Sand				
1700	1730	30	Anhy				
1730	3440	1710	Red Shale, Anhy, Sand				
3440	4330	890	Dolomite Anhy				
	3996		San Andres				

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AUG 12 1983

G.C.D.
HUBB'S OFFICE