	Р. О. В	JL CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Form C-104 Revised 10-1-78
U & 0.5. CAND OFFICE TRANSFORTER OL DAS OFFRANCR		OR ALLOWABLE AND SPORT OIL AND NATU	RAL GAS	
EL RAN, INC.				
P. O. BOX 911, Reason(s) for filing (Check proper bo		0167 ARTING		
Geompletion	Change in Transporter of: Oil Dry C Casinghead Gas Cond	FLAKE	HEAD GAS MUS DAFTER <i>P</i> /// SAN EXCEPTION AINED.	2/83
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE			
GRIFFIN	Well No. Pool Name, Including 1 CHAVEROO	Formation	Kind of Lease State, Federai or Fee	Leose :
_ocation (C 1)	280			FEE
Unit Letter;;	Feet From The USL L	ine and660	_ Feet From TheNOT	th
Line of Section 10 T.	mahip 8-S Range	32Е , ммрм,	CHAVES	Count
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			
	EUM COMPANY TRUCKS	Address (Give address in Address (Give address in	o which approved copy of 	. ,
'f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ls gas actually connecte No	d?   When 	
this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling order	······	
Designate Type of Completi	on $-(X)$ $X$ $Z$	New Well Workover	Deepen Plug Bac	k Same Restv. Diff. He
Date Spudded 6/26/83	Date Compl. Ready to Prod. 7/12/83	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4330 Top Oll/Gas Pay	Tubing D	4325 opth
4487.1 GR	San Andres	4168	42 Depth Ca	
4168 - 4291		D CEMENTING RECORD	43	29
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
124	8 5/8 24#	1701		SKS
7 7/8	4½ 10.5#	4329		SKS
EST DATA AND REQUEST F		] after recovery of total volum epth or be for full 24 hours)		equal to or exceed top
Tute First New Oil Hun To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	
7-12-83	7-12-83 Tubing Pressure	Casing Pressure	, Choke Siz	.¶
24 Istual Prod. During Test	<u>30</u> Он-вые.	400 Water-Bble.	Gas - MCF	<u>Lu</u>
102	50	52	TS	[M
AS WELL				
Retual Frod. Test-RCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate
Pating Nothod (pitor, back pr.)	Tubing Freeswe (Shut-in)	Cosing Freeswer (Shut-)	in) Choke Siz	•
ERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
hereby certify that the rules and r ivision have been complied with	egulations of the Oil Conservation and that the information given	1		
save is true and complete to the best of my knowledge and bellef.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
Robert R UP (Signa	Canch	TITLE This form is to b If this is a reque- well, this form must i tests taken on the we	Le filed in compliance at for allowable for a be accompanied by a t all in accordance with	with RULE 1104, newly drilled or deeps: abulation of the device
7-13-83 (Du		able on new and rocc Fill out only Se well name or number,	mpleted wells, ctions I, II, III, and or transporter, or other	VI for changes of owe such change of condic: for each pool in multi



E WOBRA OFFICE



July 5, 1983



El Ran Inc. P.O. Box 911 Lubbock, Texas 79408

Ref: Griffin #1

Gentlemen:

The following is a Deviation Survey on the above well located in Chaves County, New Mexico.

 $485' - 3/4^{\circ}$   $967' - 3/4^{\circ}$   $1458' - 1^{\circ}$   $1514' - 1^{\circ}$   $1700' - 1^{\circ}$   $2175' - 3/4^{\circ}$ 

3/40	
1/2 <sup>0</sup>	
3/4 <sup>0</sup>	
1/20	
1/20	
1/20	T.D.
	1/2 <sup>0</sup> 3/4 <sup>0</sup> 1/2 <sup>0</sup> 1/2 <sup>0</sup>

Yours very truly,

WEK Drilling Co., Inc.

Arnold Newkirk

STATE OF NEW MEXICO) ) COUNTY OF CHAVES )

of \_\_\_\_\_\_ IPR3, by Arnold Newkirk.

Law Sanders Notary Public

May 4, 1987

My Commission Expires:

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