P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	R ALLOWABI	LE AND A	UTHORIZ	ATION					
	TO TRANSPORT OIL AND NATURAL GA									
perator					Well API No.					
Frostman Oil Corpor	ration		<u>u</u>		30	-005-209	000			
P. O. Drawer W, Art	tesia, NM 8821	1-7522					·			
Reason(s) for Filing (Check proper box)			Othe	r (Please explai	n)					
lew Well	Change in Tra									
Recompletion \square	_	ondensate		Effe	ctive 4	/1/92				
change in Operator change of operator give name and address of previous operator	Happy Oil Compa		Drawer	W Artes	ia NM	88211-7	7522			
L DESCRIPTION OF WELL										
ase Name Well No. Pool Name, Include		ool Name, Includin								
Williams Federal Location	1	E ChavesQu	een Gas <i>i</i>	rea Asso	C. State,	Federal or Fee	NM-1	6819		
Unit Letter	H: 1980 F	eet From The <u>No</u>	rth_Lim	and <u>660</u>	Fa	et From The _	East	Line		
Section 8 Township 13S Range 3			E , NMPM, Cha			aves County				
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil				e address to wh	ich approved	copy of this fo	rm is to be se	nt)		
Name of Authorized Transporter of Casi	inghead Gas O	r Dry Gas XX	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	nt)		
The Maple Gas Corporation well produces oil or liquids, Unit Sec. Twp. Rge. e location of tanks.			2626 Cole Avenue, #300, Is gas actually connected? When !			?				
f this production is commingled with the	at from any other lease or po	ol, give commingli	Yes ing order num	per:			7/1/8	39		
V. COMPLETION DATA	Oil Well	Gas Well	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		L Cas Well	<u> </u>	l		Ting Deck	Same Res V	<u> </u>		
Date Spudded	Date Compl. Ready to P	Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations			L			Depth Casin	g Shoe			
	TUBING, C	CASING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUB	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
The state of the s	COT COD ALLOWA	DIE								
V. TEST DATA AND REQUIDED IN THE COLUMN TEST DATA AND REQUIDED TO THE COLUMN TEST DATA AND RESPONDED TEST DATA AND RESPON	er recovery of total volume of	DLE fload oil and must					for full 24 hou	ers.)		
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pi	ump, gas lift, d	eic.)				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL			<u> </u>		, , , , , , , , , , , , , , , , , , , ,	1				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
						Oroko Siro				
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION APR 21'92 Date Approved							
Signature Janet	ed		Ву	ORIG (%)	. SCN1:	· ·	L ₁ N			
Jackie Forister	Production	Clerk		5/	i anderthe i v	on n ⊀ og 2 og/.	•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

746-3344

Printed Name

Date

4/15/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.