

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

John S. Goodrich

Address

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Williams-Federal	Well No. 1	Pool Name, including Formation SE Chaves-Queen Gas Area Assoc	Kind of Lease State, Federal or Free Federal	Lease No. NM-16819
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>13-S</u> Range <u>31-E</u> , NMPLA, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Cabot Corporation	1616 S. Kentucky, Bldg. C, Suite 110, Amarillo, Texas 79102						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	County
					yes	9-30-83	79102

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole, Diff. Prod.
		X	X				
Date Spudded 6-7-83	Date Compl. Ready to Prod. 9-30-83	Total Depth 2660'	P.E.T.D. 2602'				
Elevations (DF, RKB, RT, GR, etc.) 4071.7' KDB	Name of Producing Formation Queen	Top Oil/Gas Pay 2554'	Tubing Depth 2575'				
Perforations 2555' to 2562' and 2570' to 2574'			Depth Casing Shoe 2660'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	983'	350 sx. Halilite + 100 sx. Cl "C" w/2% CaC
7 7/8"	4 1/2"	2660'	300 sx. 50/50 poz & Cl
	2 3/8"	2575'	"C" + 6# salt/sx.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 520	Length of Test 48 hrs.	Bbls. Condensate/MCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Meter run	Tubing Pressure (Shot-in) 165#	Casing Pressure (Shot-in) 185#	Choke Size 22/64

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

11-04-83

OIL CONSERVATION DIVISION

APPROVED

BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, location, or transporter, or other such change of conditions.

RECEIVED

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RECEIVED

WELL NAME AND NUMBER Williams Federal #1

LOCATION 1980' FNL, 660' FEL, Sec. 8, T13S, R31E Chaves County, New Mexico

OPERATOR John S. Goodrich

The undersigned hereby certifies that he/she is an authorized representative of Collier Drilling Corp. and that the following information as set forth by the drillers for Collier Drilling Corp. on their Survey of Directional Drilling is true and correct to the best of his/her information and belief.

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>	<u>DRILLER</u>
<u>1</u>	<u>6/8/83</u>	<u>983'</u>	<u>3/4 degree</u>	<u>H. Shields</u>
<u>2</u>	<u>6/9/83</u>	<u>1500'</u>	<u>3/4 degree</u>	<u>H. Shields</u>
<u>3</u>	<u>6/9/83</u>	<u>2002'</u>	<u>1 degree</u>	<u>K. Johnson</u>
<u>4</u>	<u>6/10/83</u>	<u>2587'</u>	<u>1/2 degree</u>	<u>K. Johnson</u>
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By Charlotte Starkey
Title Secretary

Subscribed and sworn to before me this 15 day of June, 1983

Alta L. Galloway
Notary Public

My commission expires:

August 11, 1984