Form 9-331	brawer pp	Form Approved.
Dec. 1973	Artesia, NM 88:	Budget Bureau No. 42-R1424
	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM-16819  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SURVEY	G. IF INDIAN, ALLOTTEE OR TRIDE NAME
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)		8. FARM OR LEASE NAME
1. oil _		Williams Federal
well	well X others Dist	9. WELL NO.
	of OPERATOR OTHER DIST. 6 N. M.	
	S. Goodrich	IO. FIELD OR WILDCAT NAME SE Chaves - Queen Gas Area Assoc
	SS OF OPERATOR  N. "A", Bldg. E, Suite 103, Midland, TX	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	ON OF WELL (REPORT LOCATION CLEARLY. See space 17	*
below.)	•	Sec. 8, T-13-S, R-31-E
AT SURFACE: 1980' FNL & 660' FEL		12. COUNTY OR PARISH 13. STATE
	PROD. INTERVAL: AL DEPTH:	Chaves NM
		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		30-005-20900 <b>15.</b> ELEVATIONS (SHOW DF, KDB, AND WD)
		4071.7' KDB
TEST WATER FRACTURE SHOOT OR REPAIR WEI	ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
includin	Ran Gamma Ray Neutron log. Perforated (15 holes) and 2570' to 2574' (9 holes)	directionally drilled, give subsurface locations and ent to this work.)*  Queen formation 2555 to 2562
2.	Ran 83 jts. tubing. Treated with 500 20,000 gallons gelled Kcl water and 13 10/20 sand on 6-27-83.	gallons 15% Hcl followed with ,500# 20/40 sand plus 10,000#
	Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby	y certify that the foregoing is true and correct	11 0/ 02
SIGNED	TITLE Operator	DATE 11-04-83
	ACCEPTED FOR RECORDS space for Federal or State of	
	PETER W CHESTER TITLE	Date
APPROVED B CONDITIONS	OF APPROVAL, IF ANY:	
	MAY 16 1984	•
	•	Cido
•	*See Instructions on Reverse	: Side
	and the second second	
	\$	

RECEIVED

MAY 21 1984

HOBBS OFFICE

RECEIVED BY

MAY 17 1984

O. C. D. ARTESIA, OFFICE