Form 9-331 Dec. 1973

NM OIL G NG. CONTESSION Drawer

5. LEASE

AREA

Chaves

14. API NO.

Form Approved. Budget Bureau No. 42-R1424

SE Chaves - Queen Gas Area Assoc.

NM

Artesia, III UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

1	NM-16819				
6.	IF INDIAN,	ALLOTTEE	OR	TRIBE	NAME

Sec. 8, T-13-S, $R-\frac{13}{13}-E$

12. COUNTY OR PARISH 13. STATE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Williams Federal

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil gas gas	Williams Federal		
1. oil gas well other	9. WELL NO.		
2. NAME OF OPERATOR	1		
John S. Goodrich	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	SE Chaves - Queen Gas Area As		
3100 N. "A", Bldg. E, Suite 103, Midland, TX	11. SEC., T., R., M., OR BLK. AND SURVEY OR		

3100 N. "A", Bldg. E, Suite 103, Midland, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1980' FNL & 660' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE

PULL OR ALTER CASING

(other) spud & set casing

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

REPAIR WELL

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4071.7' KDB SUBSEQUENT REPORT OF: RECEIVED ₩5 (NOTE) Report results Traultiple completion or zone change on Form 9-830.) JUL 05 1983 O. C. D. ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded well @ 12:30 a.m. on $6-7-83 \text{ w/}12\frac{1}{4} \text{ bit.}$ 1.
- Drilled to 983'. Set 986' (25 jts) of 8 5/8" 24# casing at 983'. Cemented w/350 sx. Halilite followed by 100 sx. Class "C" cement plus all having 2% CaCl. PD @ 12:15 p.m. on 6-8-83. Circulated 52 sx. cement to pit.
- Installed BOP and tested BOP plus 8 5/8" casing w/1000# 30"-okay. 3.
- Drilled 7 7/8" hole to 2618' and DST Queen formation from 2541'- 2618'.
- Reached TD of 2660' at 2:30 a.m. on 6-12-83. Set 2652' (60 jts) of $4\frac{1}{2}$ " 9.5# casing at 2660'. Cemented w/300 sx. 50/50 Poz plus Class "C" plus 6# salt/sx. - PD @ 12:45 p.m. on 6-12-83.

Subsurface Safety Valve: Manu. and Type			Set @		
18. I hereby certify that the foregoing i	s true and correct				
SIGNED Allodrich	TITLE Operator	DATE	6-20-83		
	(This space for Federal or State of	ice use)			
APPROVED BY	TITLE	DATE			

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 3 O 1983

RECEIVED

JUL 1 1 1983

C.C.D.