Form 9-331 Dec. 1973	NN CIL CONS. CO		
DEPARTMENT OF TH	ATESArtente	5. LEASE	
GEOLOGICAL S		NM 18503	Ī
GEOLOGICAL S	RECEIVED BY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND R	EPORTS ON WELLS		
(Do not use this form for proposals to drill or to reservoir. Use Form 9-331-C for such proposals.	deeperAUG1624 1983ffer	rent	
1 oil gas		8. FARM OR LEASE NAME Center XI Federal	
well X well other	O. C. D.	9. WELL NO.	Ē
2. NAME OF OPERATOR		1	
Yates Petroleum Corp. 3. ADDRESS OF OPERATOR	oration	10. FIELD OR WILDCAT NAME Und. Tomahawk SA	
207 South 4th St., A	rtesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCA below.)	TION CLEARLY. See space	17 AREA Unit L, Sec. 1-T8S-R31E	
AT SURFACE: 1650 FSL & 330	FWL, Sec. 1-8S-31F	E 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			
		14. API NO	
16. CHECK APPROPRIATE BOX TO INC REPORT, OR OTHER DATA	DICATE NATURE OF NOTIC		
		15. ELEVATIONS (SHOW DF, KDB, AND WD) 4379.8' GR	
REQUEST FOR APPROVAL TO: SI	UBSEQUENT REPORT OF:		
FRACTURE TREAT		ROUN	
SHOOT OR ACIDIZE	X	UR. DSN	
REPAIR WELL		(NOTE: Report results of multiple Comptetion or zon	
MULTIPLE COMPLETE		change on Form 9-330.)	2
CHANGE ZONES		BINE DIST	
(other) Production Casing, Per	rforate, Treat		ſ
		OT T	
including estimated date of starting measured and true vertical depths for	IED OPERATIONS (Clearly s any proposed work. If well i r all markers and zones perti	state all pertinent details, and give pertinent details, and give pertinent details, and give subsurface locations and	
300'. Ran 105 its of 4-1/2"	9.5# I=55 ST&C cas	sing set at 4292'. 1-regular guide	
set at 4292'. Super seal t	tioat collar set at	4252', Cemented w/300 ov 50/50 Por	
0#/SX Salt, .3% Halad-4 and	1.3% CFR2. Compre	ssive strength of computed 1050 :	
2 MIS. PD 1:30 PM 0-9-83.	Bumped plug to 900) DSi, released processo and flags hald	
would be it will and peri	torated 4022-34' w/	(10, 50'') holes as follower (022, 25, 27)	,
NEFE acid and ball sealers.	POOH w/tubing and	packer. Acidized 4022-34' w/1500 gals packer. WIH and perforated 3959-86'	alba me
. JU notes as follows: 3959	1.63.64.65.66.	67, 68, 69, 70, 71, 73, 74, 75, 76	aless and the
o, o4 and oo . Kin W/packe	er and RBP. Acidiz	ed 3959-86' w/3000 gals 20% NEFE acid,	a destantion
all sealers. Set pumping	equipment.		
`			of Constants
Subsurface Safety Valve: Manu. and Type .			Shidi Xowe
18. I hereby certify that the foregoing is tri	ue and correct		
SIGNED & Gan Ta // M. MITT	Production Supervisor	DATE6-27-83	
finance and bould	TITLE Dupervisor	DATE0-27-03	
AUCEPTED FOR RECO	Space for Federal or State	office use)	- ₽
CONDITIONS OF APPROVALUE 23 1983	- GLASS	DATE	
ROSWELL, NEW MEXICO	-		
			5