

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-20902

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-1289

7. Lease Name or Unit Agreement Name

Union XJ State

8. Well No.

1

9. Pool name or Wildcat

Tom Tom San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 2 Township 8S Range 31E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4358.1' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. NOTIFY OCD-HOBBS (505-393-6161 - ext. 112) 24 HOURS PRIOR TO COMMENCING
Propose to plug and abandon as follows: PLUGGING OPERATIONS

1. Pump water as needed to nipple down wellhead. POOH with rods. Nipple up BOP. TOOH with tubing.
2. Wireline run gauge ring to 3900'. TOOH with gauge ring. TIH with CIBP and set CIBP at 3900'. Cap with 35' of cement.
3. TIH with tubing and tag CIBP. Load casing with 10# brine gel mud. TOOH with tubing.
4. Nipple down BOP and nipple down wellhead. Make up landing joint on 4-1/2" casing. Pick up on casing and wireline cut casing at 2600'. TOOH with casing.
5. TIH with 2-3/8" mule shoed open ended tubing. Spot a 35 sack Class C cement plug from 50' below casing cut to 50' above. Use 2% CaCl2 (BWOC). WOC 2 hours. Tag plug.
6. Set a 35 sack Class C cement plug from 1754-1654'.
7. Set a 35 sack Class C cement plug from 1150-1250'.
8. Set a 10 sack Class C cement plug at surface.
9. Install regulation abandonment marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein
Rusty Klein

TITLE Operations Technician

DATE July 29, 1999

TYPE OR PRINT NAME

TELEPHONE NO. 505/748-1471

(This space for State of NM)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 04 1999

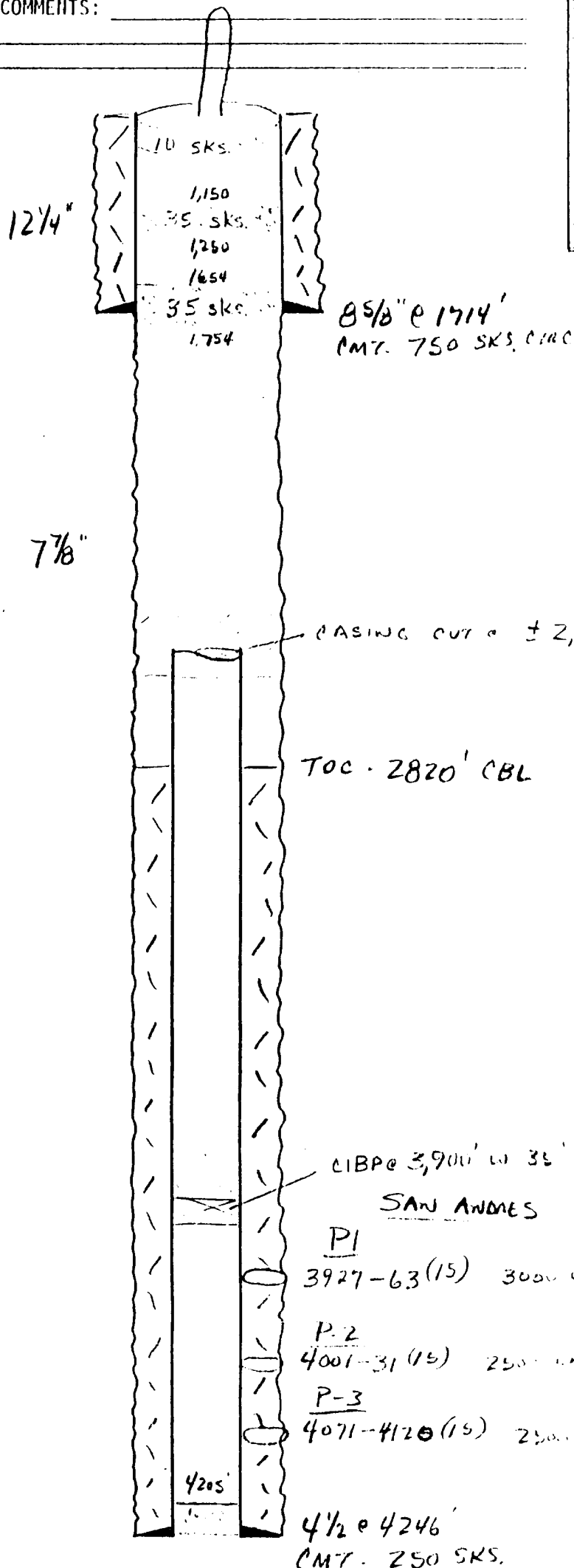
JC

47

NAME: UNION XJ STATE #1 FIELD AREA: TOM-TOM SA
LOCATION: 330' FNL, 330' TEL A SEC 2 T8S R31E CHAVES CO, NM
GL: 4350' ZERO: _____' AGL: _____'
KB: _____' ORIG. DRG./COMPL. DATE: 7/83
COMMENTS: _____

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 5/8" 24# J-55 STC	1714'
4 1/2" 9.5# J-55 LTC	4246'



TOPS
YATES — 2056
7-RIVERS — 2154
SAN ANDRÉS — 3200

AFTER

NAME: UNION XJ STA. 1

FIELD AREA: 10M-TOM SA

LOCATION: 330' FNL, 330' FL 1 A SEC 2 TBS R3/E CHAVES CO, NM

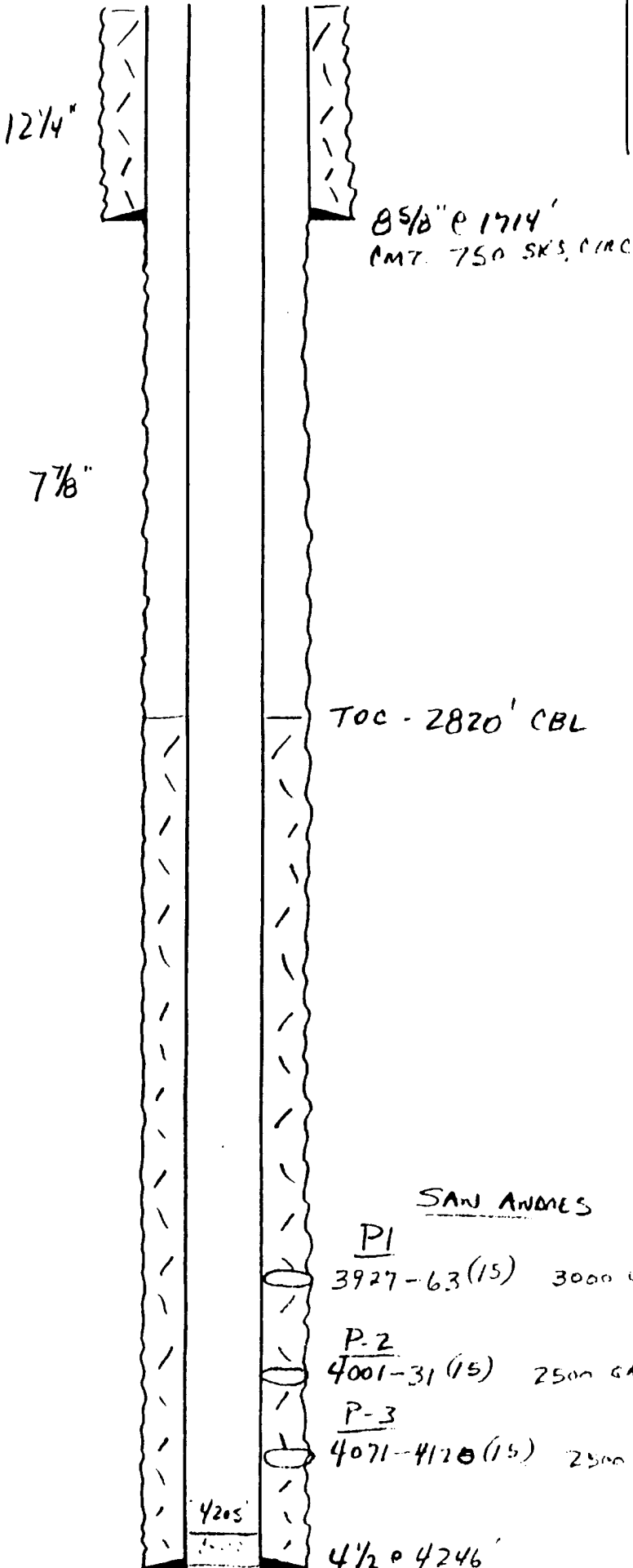
GL: 4358' ZERO: ' AGL: '

KB: ' ORIG. DRLG./COMPL. DATE: 7/83

COMMENTS:

CASING PROGRAM:

SIZE/WT./GR./CONCL.	DEPTH SET
8 5/8" 24# J-55 STC	1714'
4 1/2" 9.5# J-55 LTC	4246'



TOPS

YATES — 2056
7-RIVERS — 2154
SAN ANTONIO — 3200

BEFORE

SAN ANTONIO

P-1

3927-63 (15) 3000 GAL 20% HCL

P-2

4001-31 (15) 2500 GAL 20% HCL

P-3

4071-4120 (15) 2500 GAL 20% HCL

4205'

4 1/2" @ 4246'

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator YATES PETROLEUM CORPORATION		Well API No. 30-005-20902
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	EFFECTIVE NOVEMBER 1, 1993 - OIL
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	EFFECTIVE JULY 1, 1993 - GAS
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Union XJ State	Well No. 1	Pool Name, Including Formation Tom-Tom SA	Kind of Lease State, Federal or Fee/ State, Federal or Fee/	Lease No. LG 1289
Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>8S</u> Range <u>31E</u> , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock-Permian Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 4648, Houston, TX 77210-4648					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroelum Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74101					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 2	Twp. 8	Rge. 31	Is gas actually connected? Yes	When? 6-15-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

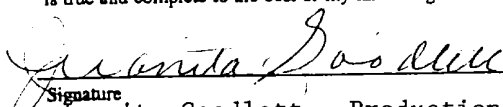
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Juanita Goodlett - Production Supervisor
Printed Name
10-25-93
Date
505/748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **OCT 27 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.