And S CHEAR ONLY     Energy, Minerals and Natural Reconcest Department     RecEVED     Analy, Minerals and Natural Reconcest Department     RecEVED     Analy, Minerals and Natural Reconcest Department     OL 1 & 1991     Concerning     Conc		State of New			Form C-104
The C. Box 2085       O. C. D.         Similar E., New Maxico S2004-2088       O. C. D.         THE THIN ALL AND NATURAL SAND NATURAL SAND       NET SCHLOWARD SAND         Name E. R. New Maxico S2004-2088       O. C. D.         YATES FETRIDLETH CONTONNATION       NOTANSPORT CLAND NATURAL SAND         YATES FETRIDLETH CONTONNATION       30-005-20902         Atom       Does plane repaired         US       Smith F. R. NELL         Data P. R. N. N. State       Description         Call Data P. R. N. State       Description         Data P. R. N. State       Description         Data P. R. N. State       I Tom Tom SA         Market Classical Call Data P. State       Interview         Data P. R. State       I Tom Tom SA         State Classical Call Data P. State       Interview         Data P. R. State       I Tom Tom SA         Data P. R. State       I Tom Tom SA         Data P. R. State       I Tom Tom SA         Data P. State       Interview         Data P. State <t< td=""><td>propriate District Office</td><td colspan="2">Energy, Minerals and Natural Resources Department</td><td></td><td></td></t<>	propriate District Office	Energy, Minerals and Natural Resources Department			
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Encon 0.11 Trading & Traffi <sup>®</sup> DEffective(2x)-33 Name of Authorized Trading & Traffi <sup>®</sup> DEffective(2x) or Day Gia [] Name of Authorized Tradition (1 to be and) Triddent NGL, Inc. Triddent NGL, Inc. Tridd	Name of Authorized Transporter of Oil		Address (Give address to which	approved copy of this for	n is to be sent)
Trildent NGL, Inc.       Unit       Sec.       Twp.       Rge.       Liger statusty connectal?       When 7         If well produced of or ligidat, Unit is an any other lease or pool, give convinging onter number:       Yes       Gold Sec.       Old Wen 7         If out produced is to commanded with that from any other lease or pool, give convinging onter number:       Old Wen 7       Sec.       Yes         Designate Type of Completion - (X)       Date Completion - (X)       Date Spalled       Part Completion - (X)       Part Completion - (X)         Date Spalled       Date Completion - (X)       Date Completion - (X)       Total Depth       Part Completion - (X)       Part Completion - (X)         Date Spalled       Date Completion - (X)       Name of Producing Founation       Total Depth       Part Completion - (X)       Pa	Enron Oil Trading & T		The second s		
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If this production is commingible with that from any other tests or pool, give comminging onler number:         IV. COMPLETION DATA         Designate Type of Completion - (X)         Date Specified         Tubing Depth         Tubing Depth         Tubing CASING AND CEMENTING RECORD         Depth Casing Since         TUBING, CASING AND CEMENTING RECORD         Depth Casing Since         Tubing Depth         Producting Network of the depth or be for full 24 hours)         Producing Method (Flow, pump, gat life, etc.)         Take First New Oil Run To Task         Date of Test         Actual Pred. During Test         Oil - Blds.         Casing Pressure         Clasing Pressure         Clasing Pressure         Clasing Pressure (Shot In)	If well produces oil or liquids,			gas actually connected? When ?	
IV. COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plog Back Same Rea'v       Diff Rea'v         Date Spashed       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DF, REB, RT, GR, etc.)       Name of Producing Formation       Total Depth       P.B.T.D.         Ferforations       Total Depth       P.B.T.D.       Total Depth       P.B.T.D.         Ferforations       Total Depth       Depth Casing Since       Total Depth         V. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         OIL WELL       (rear must be after recovery of total volume of load oil and must be equal to or exceed top ollowable for this depth or be for full 24 hours)       Producing Method (Flow, pump, gas lift, etc.)         Table First New Oil Ron To Task       Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Casing Pressure       Clocks Size         Actual Prod. Test       Oil - Bids.       Oil - Bids.       Gasing Pressure (Shull in)       Clocks Size         'T. PERATOR CERTIFICATE OF COMPLIANCE       Early of test information gives above its reve bees complex when dut the information gives above its reve and complete to the best of my toxotedge and belld.       Oil CONSERVATION DIVISION         Divide Novebees completing to the best of my toxotedge and belid				6-15-84	
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OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for phil 24 hours)         Date First New Oil Run To Tank       Date of Test         Length of Test       Tubling Pressure         Actual Prod. During Test       Oil - Ibbls.         GAS WELL       Casing Pressure         Actual Prod. Test       Oil - Ibbls.         Gass WELL       Length of Test         Actual Prod. Test       Date of Test         Actual Prod. Test       Diffing Pressure         Casing Pressure       Choke Size         Gass WELL       Length of Test         Actual Prod. Test       Bibls. Condentate/MMCP         Tubling Pressure (Shut in)       Casing Pressure (Shut in)         Casing Pressure (Shut in)       Choke Size         V1. PERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is take and complete to the best of my knowledge and betief.       OIL ONSERVATION DIVISION         Matature       Matature       Actual Test OF Conduct for Supvr.       Date Approved         Matature       Title       Title       Title         Printed Name       Title       Title       Title	V. TEST DATA AND REQU	EST FOR ALLOWABLE			
Length of Test       Tubling Pressure       Casing Pressure       Clivike Size         Actual Prod. During Test       Oil - 11bls.       Water - Bbls.       fia- MCP         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Giavity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Giavity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Giavity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Giavity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Giavity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Giavity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Choice Size         /1. OPERATOR CERTIFICATE OF COMPLIANCE       Casing Pressure (Shut-in)       Choice Size       OIL CONSERVATION DIVISION         Division have bees complete with and that the information given above       Date Approved       Date Approved       Date Approved         Mainta Goodlett - Production Supvr.       Title       Oil Gib 748-1471       Diversion       Diversion         Minini Ita Goodlett - Produ	OIL WELL (Test must be afte	er recovery of total volume of load oil and mus	t be equal to or exceed top allow	able for this depth or be f p. eas lift, etc.)	or full 24 hours.)
Length of Test       Tubling Pressure       Ching Freestire         Actual Prod. During Test       Oil - IIIJs.       Water - BUls.       Clist: MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Clist: MCF         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCP       Clist: MCF         Tasting Method (pitor, back pr.)       Tubling Pressure (Shut in)       Casing Pressure (Shut in)       Choke Size         V1. DPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is two and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Manuta Modulett - Quantita Goodlett - Production Super.       Date Approved       Division By JERRY SEXTON         Manuta Inta Goodlett - Production Super.       Title       Title       Title	Date First New Oil Run To Tank				
Actual Prod. During Test       Oil - HDIS.       Item Polit.         GAS WELL       Itength of Test       Bbls. Condensate/MMCP       (liavity of Condensate         Actual Prod. Test - MCF/D       Itength of Test       Bbls. Condensate/MMCP       (liavity of Condensate         Actual Prod. Test - MCF/D       Itength of Test       Bbls. Condensate/MMCP       (liavity of Condensate         Actual Prod. Test - MCF/D       Itength of Test       Bbls. Condensate/MMCP       (liavity of Condensate         Testing Method (pitot, back pr.)       Tubling Pressure (Shut-in)       Casing Pressure (Shut-in)       (hoke Size         VI. )PERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION         Incredy certify that the rules and regulations of the Oil Conservation       OIL ON SERVATION DIVISION         Division have been complied with and that the information given above       Itel Proved       Itel Proved         Itel tage and complete to the best of my knowledge and belief.       Date Approved       Itel Proved         Maint ta Goodlett - Production Supvr.       District Name       Itel Proved       Itel Proved         Printed Name       Thite       Title       Title       Title	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         (1. )PERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION         Division have been complete with and that the information given above is three and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Manita Modulett - Production Supvr.       Division Supervisor       Division Supervisor         Vitanita Goodlett - Production Supvr.       Title       Title         10-17-91       (505) 748-1471       Title	Actual Prod. During Test	Oil - Ibls.	Water - Bbls.	Cias- MCF	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         (1. )PERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION         Division have been complete with and that the information given above is three and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Manita Modulett - Production Supvr.       Division Supervisor       Division Supervisor         Vitanita Goodlett - Production Supvr.       Title       Title         10-17-91       (505) 748-1471       Title					
Actual Field Field (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         If esting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         If esting Acting		Langth of Test	Bbls. Condentate/MMCP	Gravity of	Condensate
Itesting Method (pitol, back pr.)       Itesting Presence (shift in)         (I. )PERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Thereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Manita Modulett - Quanita Modulett - Production Super.       Date Approved       Date Reproved         Stenature       ORIGINAL SIGNED BY JERRY SEXTON       By       ORIGINAL SIGNED BY JERRY SEXTON         Printed Name       Title       Title       Title	ACUAL PTOD, 1684 - MCP/D				
Increby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Use is have and complete to the best of my knowledge and belief.         Date Approved         By         OkiGiNAL SignEd By JERRY SEXTON         By         By         Dispersion         Bit printed Name         10-17-91         (505)         The minimum completer is the minimum completer in the minimum completer is the minimum completer in the minimum completer is the minimum completer in the minimum compl	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Incredy certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is have and complete to the best of my knowledge and belief.         Use and complete to the best of my knowledge and belief.         Use and complete to the best of my knowledge and belief.         Use and complete to the best of my knowledge and belief.         Use and complete to the best of my knowledge and belief.         Use and complete to the best of my knowledge and belief.         Use and complete to the best of my knowledge and belief.         Use and complete to the best of my knowledge and belief.         Use and complete to the best of my knowledge and belief.         Date Approved         Use and condlett         Printed Name         10-17-91         (505)         748-1471	I OPERATOR CERTIF	ICATE OF COMPLIANCE			
Manita     Modelett     Generature       Manita     Modelett     - Generature       Manita     Modelett     - Generature       Manita     Goodlett     - Production Supvr.       Printed Name     Title       10-17-91     (505)       748-1471     Title	I hereby certify that the rules and r	regulations of the Oil Conservation			
Unanita Goodlett - GL       Suprature       Suprature     Original Goodlett - Production Supvr.       Printed Name     Title       10-17-91     (505) 748-1471	Division have been complied with is trate and complete to the best of	and that the information given above my knowledge and belief.	Date Approve	JU	
Stenature     District Supervisor       VJuanita Goodlett     - Production Super.       Printed Name     Title       10-17-91     (505) 748-1471	Ma i Ma	odlatt ai			FXTON
Printed Name         Title         Title           10-17-91         (505)         748-1471         Title	I VIANTO VIII	ullen - vs			
$\frac{10-17-91}{10-17-91}$				RICT I SUPERVISUI	•
	Signature Juanita Goodlett	- Production Supvr.			_

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
a) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.



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