Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRIC	ш				
1000 Rio	Brazos	Rd.,	Aztec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TOTHA	NSF	<u> 20</u> 1	HT OIL	AND NA	UHAL G	45	T 317. 15 A	NI XI.	*****		
entor YATES PETROLEUM CORPORATION									Well API No. 30-005-20902				
ddress			882	710	·				.1				
105 South 4th St., eason(s) for Filing (Check proper box)	Artesi	a, NM	004	210) ———·	Othe	r (Please expl	ain)				,	
lew Well		Change in	Trans	porte	er of:	()	•						
ecompletion	Oil	X	Dry (Gas		CH	IANGE TR	ANS	PORTE	R EFFEC	TIVE 9-1	.–90	
hange in Operator	Casinghe	id Gas 🗌	Cond	lensa	te								
change of operator give name d address of previous operator													
. DESCRIPTION OF WELL	AND LE	AND LEASE									d of Lease No.		
ease Name Union XJ State		Well No. Pool Name, Including Formati 1 Tom Tom SA					State, Pe			r Lease Polylogial/og Per	3		
ocation	33	n	. 4			north	33	10			east		
Unit LetterA	_ ::	Feet From The Line and 330								et From The		Line	
Section 2 Townsh	p 8	<u>s</u>	Rang	ge	316	· NI	MPM,			Chaves		County	
II. DESIGNATION OF TRAP	SPORTE			ND	NATU	RAL GAS	·						
Name of Authorized Transporter of Oil Enron Oil Trading &	Transpo	orConder ortatio	nsale on C	٦.٥	\Box		ox 1188,						
Name of Authorized Transporter of Casin			or D		as	<u> </u>	e address to w			,			
Gities Service Oil Co	. Oxy ust Anc.						PO Box 300, Tulsa, OK						
If well produces oil or liquids, ive location of tanks.	Unit '	Sec.	Twp	. 3	Rge. 31	ls gas actuali	y connected? Yes		When	? 6-15-8	34		
this production is commingled with that	from any of	ther lease or	pool,	give	comming	ing order num	ber:						
V. COMPLETION DATA		Oil Wel	1	G	ıs Well	New Well	Workover	_	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	Ī					j_		i	<u>i</u>	_i	
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
forations									Depth Casing Shoe				
						CICL CEL TITLE	NIG PEGO	n n					
11015 0175	-	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	DEPTH SET			SACKS CEMENT 11			
HOLE SIZE	<u> </u>	ASING & I	Oblit	9 9	144								
													
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABI	Æ		_ !							
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of	total volum	e of lo	ad o	il and mus	Producing N	r exceed top a Method (Flow,	llow	ible for th	is depth or be etc.)	for full 24 ho	urs.)	
Date First New Oit Kun 10 1am	Date of	Date of Test											
Length of Test	Tubing I	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbi	Water - Bbis.			Gas- MCF			
												<u> </u>	
GAS WELL						Ibble Cent	ancole AA ICE			Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length	Length of Test					Bbls. Condensate/MMCF			Clavity of Contichence			
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			· · · · · · · · · · · · · · · · · · ·	Choke Size			
VI. OPERATOR CERTIF	CATE	OF COM	1PLI	IAN	NCE	1	011 00	\	ocn'	/ATION	DIVISI	ON	
I berely certify that the rules and re	gulations of	the Oil Con	scrvati	OB			OIL CC	JIV	SERV	AHON	וטועוטו	ON	
Division have been complied with a is true and complete to the best of n	ng unat the in ny knowledg	e and belief	Riacu ș	suUV(-	Da	te Appro	ved	l				
Quantas do						1	• •						
Signature Juanita Goodlett			Sup	vr	•	∥ By		<u> </u>	·	<u> </u>	<u> </u>	ISKTEN F	
Printed Name			Ti	itle		11							
8-24-90 Date		(505)	748- Teleph										
L/att			•			U		_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.