## STATE OF NEW MEXICO

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEFRATOR PAGRATION OFFICE	AUTHORIZATION TO	TRANSPO	ORT OIL AND NATUI	RAL GAS		
Yates Petrole	um Corporation			·····		
207 South 4th	St., Artesia, NM	88210	•			
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of Oil Casinghead Gas	Dry Gas Condens	' 닏ㅣ	ve March 1	<b>,</b> 1985	
If change of ownership give name						
DESCRIPTION OF WELL AND L	FASE		•			
Union XJ State	Well No.   Pool Name, Inc.   1 Tom Tom		ormation Kind of Lease State, Federal		or Foo State	Lease No. LG 1289
Unit Letter A : 330	Feet From The Nort	th_Line	and 330	· Feel From Ti	• East	
		lange	31E , NMPM	. Chave	es	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATU	RAL GA	S			is to be cont
Reme of Authorized Transporter of Cil The Permian Corporat	X or Condensate		PO Box 1183, F	louston, T	77001	
Name of Authorized Transporter of Cas	Inghead Gas 🔯 ) or Dry Ga	• 🗆	Address (Give address			is to be sent)
Cities Service Oil Co	Unit Sec. Twp.	Rge.	PO Box 300, Tulsa, OK 74102 Is gas octually connected? When			
If well produces oil or liquids, give location of tanks.	A 2 8s	31e	Yes	- l	6-15-84	
If this production is commingled with COMPLETION DATA		or pool,	New Well Workover	Deepen	Plug Back Same	Res'v. Dill. Res'v.:
Designate Type of Completio			1 ;			
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	n	Top Oil/Gas Pay		Tubing Depth	
Perforations	<u></u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>		Depth Casing Shoe	
			CEMENTING RECO		SACKS	EMENT
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET		SACKS CEMENT	
. TEST DATA AND REQUEST FO	OR ALLOWABLE Test	must be of for this de	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· _		or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flo	w, pump, gas tij	i, eic./	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	•
Actual Prod. During Test	Oil-Bble.		Water-Bble.		Gos-MCF	
	1					•
GAS WELL Actual Prod. 7-41-MCF/D	Length of Test		Bbls. Condensate/MM	CF	Gravity of Conden	eate .
Teeting Method (pitot, back pr./	Tubing Presewe (Shut-in	)	Cosing Pressure (Shu	t-in)	Chote Size	·
. CERTIFICATE OF COMPLIANCE	CE :		OIL (	CONSERVAT	ION DIVISION	
The state and for that the cules and t	regulations of the Oil Con-	servation	APPROVED	FEB 2 5	1985	, 19
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DESCRIPTION ORIGINAL SKINED BY JERRY SEXTON				
			TITLE	DISTRICT	SUPERVISOR	w. 13
Juanta Doodlett		This form is to be filed in compliance with MULE 1104.  If this is a request for sllowable for a newly drilled or deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
Production Supervisor			All sections of this form must be filled out completely for allow- able on new and recompleted walls.			
2-21-85 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
•			completed walls.			