

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
COUNTY	
LOCALITY	
LAND OFFICE	
LAND OFFICE	OIL
LAND OFFICE	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes Old O-101 and O-102
Effective 1-1-65

Operator Yates Petroleum Corporation			
Address 207 South 4th St., Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Oil (Please explain)	
New Well	☒	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 11/1/82 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion	☐	Oil	
Change in Ownership	☐	Casinghead Gas	
		Dry Gas	
		Condensate	

If change of ownership give name
and address of previous owner

DISTRICT OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.									
Union XJ State		1		Tom Tom SA		State, Federal or Fee State		LG 1289									
Location																	
Unit Letter		A		Foot From The		North		Line and		330		Feet From The		East			
Line of Section		2		Township		8S		Range		31E		N.M.P.M.		Chaves		County	

TRANSPORTATION OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)																													
Name of Authorized Transporter of Oil ☒ or Condensate ☐					Koch Oil Co.					P.O. Box 1558, Breckenridge, TX 76024																								
Name of Transporter of Casinghead Gas ☐ or Dry Gas ☐										Address (Give address to which approved copy of this form is to be sent)																								
Is well producing oil or gas?					Unit					Sec.					Twp.					Rng.					Is gas fully connected?					When				
No					A					2					8s					31e					No									

If main production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Some Other		Other	
6-12-83		X				X											
Date Sample Ready to Prod.		7-23-83		Total Depth		4250'		P.B.T.D.		4179'							
Depth (Top, RAB, RT, GR, etc.)		4358.1' GR		Name of Producing Formation		San Andres		Top of Gas Pay		3927'		Tubing Depth		3890'			
Production		4071-4120, 4001-30, 3927-63'		Depth Casing Shoe		4256'											

TUBING, CASING, AND CEMENTING RECORD							
PIPE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
12-1/4"		20"		40'			
7-7/8"		8-5/8"		1714'		750	
		4-1/2"		4246'		250	
		2-3/8"		3890'			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed total allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
7-21-83		7-23-83		Pumping			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
24 hrs		30#		-		2"	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	
112		23		90		20	

GAS DATA		Length of Test		Total Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D							
Testing Method (pilot, back, etc.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Jerry Sexton
(Signature)
Production Supervisor
(Title)
7-28-83
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 8 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of fluid tests taken on the well in accordance with RULE 1101.
All sections of this form must be filled out completely to be on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cover