

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 1289

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th St., Artesia, NM 88210
4. Location of Well
UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 8S RANGE 31E NMPM.
10. Field and Pool, or WHdeat
Tom Tom SA
15. Elevation (Show whether DF, RT, GR, etc.)
4358.1' GR
12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Ran 105 joints of 4-1/2" 9.5# J-55 casing set 4246'. 1-regular guide shoe set 4246'. Float collar set 4205'. Cemented w/250 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-S, 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 10:30 AM 6-22-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 4071-4120' w/15 .50" holes as follows: 4071, 72, 75, 76, 77, 78, 83, 87, 4105, 06, 11, 12, 13, 19 and 20'. RIH w/tubing and packer. Acidized perms 4071-4120' w/2500 gals 20% NEFE acid, 2% KCL + ball sealers. Flowed well back and swabbed. Released packer. WIH and perforated 4001-31' w/15 .50" holes as follows: 4001, 02, 04, 05, 06, 09, 11, 12, 22, 23, 24, 25, 27, 30 and 31'. Ran packer and RBP. Acidized 4001-31' w/2500 gals 20% NEFE acid, 2% KCL + ball sealers. Swabbed well. POOH w/packer and RBP. WIH and perforated 3927-3963' w/15 .50" holes as follows: 3927, 29, 31, 32, 45, 46, 47, 48, 49, 50, 55, 56, 57, 62 and 63'. RIH w/tubing and packer. Set packer at 3890'. Acidized 3927-63' w/3000 gals 20% NEFE acid, 2% KCL + ball sealers. Swabbing well. POOH w/tools. Set pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 7-27-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 29 1983

C. & G.
HOEHL OFFICE