ANTA FE	REQUES	T FOR ALLOWABLE	Form C -104 Supersedes Old C-104 an Etieciive 1-1-65
.5.G.5. .AND OF FICE OIL		CEIVED BY	AL GAS
TRANSPORTER GAS			
OPERATOR	NO'	v 21 1986	
PROBATION OFFICE		0. C. D.	
Operator		TETA, OFFICE	
Mountain States	Petroleum Lorp.		
P.O. Box 1936, R Reason(s) for filing (Check proper	oswell, New Mexico 88201	Other (Please explain)
:.ew Well	Change in Transporter of:		
Recompletion Change in Ownership[X	Oil Dry G Casinghead Gas Condu		
If change of ownership give name	· · · · · · · · · · · · · · · · · · ·		D
and oddress of previous owner	DLEASE		Roswell, New Mexico 8820
Lease Name	Well No. Pool Name, Including I		
Siete Federal	2-Y Siete-San And	ares sine, r	Federal or Fee (Fed.) NM 06770
Unit Letter <u>H</u> ;	<u>]980</u> Feet From The <u>NO</u> . L	ne and 6]0 Feel	From The <u>East</u>
Line of Section]7	Township 85 Range	3]E , NMPM, Chi	aves co
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
None of Authorized Transporter of (Address (Give address to which	approved copy of this form is to be sent)
Navajo Refining Compan	y	P.O. Drawer 175, Art	esia, New Mexico 88210 approved copy of this form is so be sent)
None		Rodress (Give Baaress to Which	
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas octually connected?	When
give location of tarks.	<u>H</u> 17 88 31E	No)
If this production is commingled a COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deep	en Plug Back Same Res'v. Diff. 1
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	; Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	l
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
• TEST DATA AND REQUEST : OIL WELL		ifter recovery of social volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Longin Di Jost		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIA	 NCE	OIL CONSE	RVATION COMMISSION
		APPROVED NOV 2	6 1986
Commission have been complied	regulations of the Oli Conservation with and that the information given he beat of my knowledge and belief.	BY ORIGINAL SIGNED B DISTRICT I SU	Y HERRY TOTAL
Ruling Wichersham		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.	
(Jerk	······································	All asctions of this for	m must be filled out completely for a
Movember 1, 1986		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ou well name or number, or transporter, or other such change of cond	
	Date)	Second Second C-104	must be filed for each west is mu





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