Form 9-331 Dec. 1973

N TIL CONS. COMMISSION D. wer DD

UNITED STATES NM 88210

5. LEASE

AUG 24 1983

au No. RECEIVED BY

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

NM - 0677077 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

orm Approved

Budget Bur

decedione source		O. C. D.
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME ARTESIA, OFFICE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir, use rolling-usa-to for such proposation	Siete-Federal
1. oil x gas other	9. WELL NO.
· · · · · · · · · · · · · · · · · · ·	2-Y
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Petroleum Exploration Company, Inc.	
3. ADDRESS OF OPERATOR	Siete-San Andres
P.O. Box 809, Roswell, New Mexico 88201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 17, T-8-S, R-31-E N.M.P.M.
AT SURFACE: 1980' FNL & 610' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Chaves New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4210.4 GR 4218, KE€
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6c c
TEST WATER SHUT-OFF	S
FRACTURE TREAT	in the second se
SHOOT OR ACIDIZE	
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone Change on Form 9–33C.)
MULTIPLE COMPLETE	
CHANGE ZONES	RICE AM
ABANDON*	C
(other) Change Plans	ω

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On our Application for Permit to Drill, which was filed on July 19, 1983, we proposed to drill a 12 1/4" hole from surface to 370' and run 8 5/8" 20# casing with 230 sx class "C" cement circulated.

By this notice we propose to change plans and drill a 12 1/4" hole from surface to 1200' and run 8 5/8" 24# casing with 400 sx Halliburton lite 2% C.C. and 100 sx class "C" 2% C.C. CIRCULATE

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Vice-President DATE	July 21, 1983
(This space for Federal or State office use)	
(ORIG. SGD.) DAVID R. GLASS	re
CONDITIONS OF APPROVAL IF ANY 1983	

RECEIVED

AUG 29 1983

HOSBS OFFICE