

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I.

Operator

Petroleum Exploration Company, Inc.

Address

Post Office Box 809

Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Casinghead Gas

☐

Dry Gas

☐

Condensate

☐

Other (Please explain)

Approval to flare casinghead gas from
this well must be obtained from the
Minerals Management Service.If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Siete-Federal	2-Y	Siete-San Andres	State, Federal or Fee Federal	NM-067707
Location				
Unit Letter	1980	Feet From The	North	Line and
610	Feet From The	East		
Line of Section	17	Township	8 South	Range
31 East	NMPM,	Chaves	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company		P.O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	17	8-S
	31-E	
Is gas actually connected?	When	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XXX			XXX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
July 20, 1983	August 1, 1983	3857'	3814'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4210.4 GR 4220.0 KB	San Andres	3691'	3659.44'					
Perforations	Depth Casing Shoe							
3691-3750' (22 Shots)								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Circula					
12 1/4"	8 5/8"	1128.26'	400 lite. 100sxs. CL. "C"					
4 1/2"	7 7/8"	3857'	225 sxs. 50/50 pos.					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

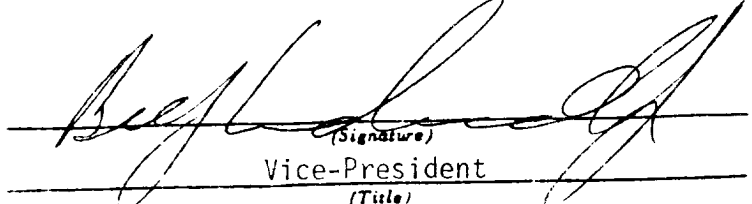
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
August 1, 1983	August 2, 1983	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	150 psi.	---	32/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
---	394	Trace	347.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)
Vice-President
(Title)
August 8, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 15 1983, 19

BY ~~ORIGINAL SIGNED BY JERRY SEXTON~~
DIRECTOR / SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

RECEIVED
AUG 9 1983
C.D.
HOLDS OFFICE