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 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
 Hilliard Oil & Gas, Inc.
 Address
 3000 N. Garfield - Suite 120, Midland, Texas 79705
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 Clearance to move test oil.
 10,315-23' - Atoka Sand 58
 10,240-86' - Atoka Lime 59
 10,150-56' - Atoka Sand 58
 8,160-66' - Wolfcamp 75
 250

II. DESCRIPTION OF WELL AND LEASE
 Lease Name Harris Federal Well No. 1 Pool Name, Including Formation Wildcat (Atoka) & (Wolfcamp) Kind of Lease State, Federal or Fee Federal Lease No. NM-0554966
 Location
 Unit Letter H ; 1900 Feet From The North Line and 990 Feet From The East
 Line of Section 17 Township 15-S Range 30-E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 The Permian Corporation Box 1183, Houston, Texas 77001
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
 Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit H Sec. 17 Twp. 15S Rge. 30E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:
 IV. COMPLETION DATA
 Designate Type of Completion - (X)
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 John D. Forsyth (Signature)
 Production Manager (Title)
 January 24, 1984 (Date)

OIL CONSERVATION COMMISSION
 APPROVED FEB 10 1984, 19
 BY Eddie W. Seay
 TITLE Oil & Gas Inspector
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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SEP 11 1984

A.C.D.
HOBBS OFFICE