Form 3160-5 (June 1990)

## .ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. JI Cons. Division No. 1004-0135 Expires: March 31, 1993 1625 N, Frenches Designation and Serial No.

Do not (	use this form for proposals to drill o	ND REPORTS ON WELLS HODDS, NM or to deepen or reentry to a different reservoil PERMIT-" for such proposals	
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1 Tuno of	A/ati		
1. Type of Well Oil Gas Well Well Other			8. Well Name and No.
Well Well Other  2. Name of Operator			McClellan A Fed ComNo. 2
Nadel and Gussman Permian, L.L.C. OGRID # 155615			9. API Well No.
3. Address and Telephone No.			30-005-20906
601 N. Marienfeld, Suite 508, Midland, TX 79701			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL			Cedar Point Abo Gas  11. County or Parish, State
Unit H,	Sec. 27 - 15S - 30E		Chaves Co., NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans
	The state of many	Recompletion	New Construction
	Subsequent Report	Pługging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other return to production	Dispose Water (Note: Report results of multiple completion on Well
06/30/	O1 MIRU Swab Unit. RIH with swab cups Eventually pulled FL down to 6400'. St recovery was 58 BW and a slight show	and tagged FL at 2300' FS. Well maintained FL at 38 nut down for 40 minutes and FL came up to 6300'. SD of gas.	00' for about 4 trips. rig and SI well. Total
	1 41 hr SiTP = 120 psi. RU swab and tagged FL at 5100'. FL Stayed at 5100' for 5 runs but was eventually pulled down to the SN. Started gassing and would flow for 10 minutes. Pulled FL down to 4200' and scattered to SN. Shut down for 1 hr - SiTP = 35 psig. RIH and found FL scattered from 6200' to 6500' and solid fluid from 6500' to the SN. Total recovery for the day was 34 BW and 9 BO.		
07/03/		a solid FL at 6500'. Made two swab runs and recover	
08/29/	MIRU El Toro Unit. Ran tubing, rods and pump. Checked pump action and hung on. RDMOD FOR RECONDENT.  11 Finished hooking up tank, separator, flowlines and engine. Hooked up propane bottle, started engine and left on test.		
09/07/	U1 Finished hooking up tank, separator,	nowines and engine. Hooked up propane bottle, stand	
09/08/	01 On 24 HR test: made 6 bo, 0 mcf and	10 bw.	e kilikura da karantaria. Tanggaran
			N S S S Y
14   here	by certify that the foregoing is true and correct		
Signed	Will the second of the second	Title R. McNaughton -Operations Engineer	Date 9-26-01
• 7	ce for Federal or State office use)		
•		Title	Date
Approved Condition	l by is of approval, if any:	Tibe	K
Title 18 U	S.C. Section 1001, makes it a crime for any person to or representations as to any matter within its jurisd	knowingly and willfully to make to any department or agency of the liction.	United States any false, fictitious or frauduler

## ...ADEL AND GUSSMAN PERMIA

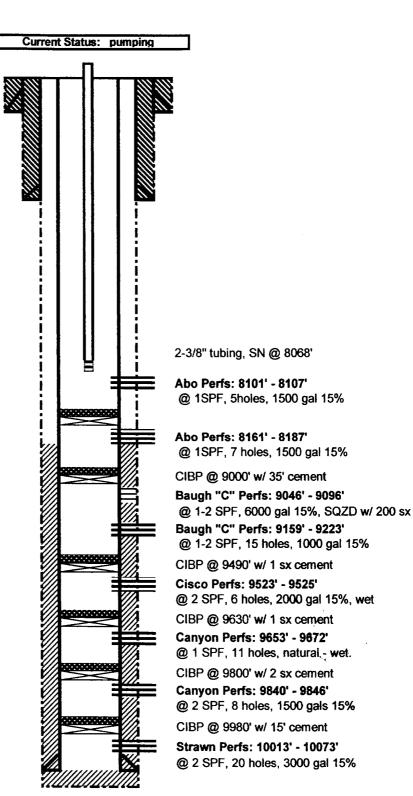
## McClellan A Fed Com #2

1980' FNL, 660' FEL, Unit H, Sec 27, T15S, R30E, Chaves County, NM API # 30-005-20906

Elev: 4078' GL

13-3/8", 54.6# @ 507' 525 sx, circulated 17-1/2" hole

8-5/8", 32# @ 3299' 1250 sx, cement circulated 12-1/4" hole



Park Park

5-1/2", 17& 20#, N-80 @ 10,212 625 sx, TOC @ 8250' by temp. 7-7/8" hole

PDTD @ 10,212'

TD @ 11,100'