

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID # 155615

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL

Unit H, Sec. 27 - 15S - 30E

5. Lease Designation and Serial No.

NM - 19611

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McClellan A Fed ComNo. 2

9. API Well No.

30-005-20906

10. Field and Pool, or Exploratory Area

Cedar Point Abo Gas

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other return to production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/30/01 MIRU Swab Unit. RIH with swab cups and tagged FL at 2300' FS. Well maintained FL at 3800' for about 4 trips. Eventually pulled FL down to 6400'. Shut down for 40 minutes and FL came up to 6300'. SD rig and SI well. Total recovery was 58 BW and a slight show of gas.

07/02/01 41 hr SITP = 120 psi. RU swab and tagged FL at 5100'. FL Stayed at 5100' for 5 runs but was eventually pulled down to the SN. Started gassing and would flow for 10 minutes. Pulled FL down to 4200' and scattered to SN. Shut down for 1 hr - SITP = 35 psig. RIH and found FL scattered from 6200' to 6500' and solid fluid from 6500' to the SN. Total recovery for the day was 34 BW and 9 BO.

07/03/01 SITP = 130 psi. RU swab and tagged a solid FL at 6500'. Made two swab runs and recovered 7 BO, no water.

Will set production tank and separator this week. Preparing to set pumping unit and put back on production.
Waiting for pulling unit to run rods and pump.

ACCEPTED FOR RECORD

JUN 23 2001

ARMANDO A. LOPEZ

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton -Operations Engineer

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JUL 23 '01
ALB
ROSWELL, NM

RECEIVED
JUL 23 '01
ALB
ROSWELL, NM