BUREAU OF LAND MANAGEMENT         Express More and Series and Series More More More More More More More More	orm 3160- June 1990)		FORM APPROVED Budget Bureau No. 1004-0135	
SUNDRY NOTICES AND REPORTS ON WELLS         In Indem, Aletter or Table Neme         In Indem, Aletter or Table Neme         SUBMIT IN TRIPLICATE         Type of Well         SUBMIT IN TRIPLICATE         Type of Well         In Vel Name of Operator         Advacas and Telephone No.         Adv				Expires: March 31, 1993 5. Lease Designation and Serial No.
o not use this form for proposals of dill or to deepen or reentry to a different reservoir       Children related of the children of t				
SUBMIT IN TRIPLICATE         Type of Weil       Cest       Other         Name of Operator       Accolellan A Fed ComMo.         Name of Operator       Submit A Fed ComMo.         Address and Telephone No.       30:005-20006         OBI N. Manenelok, Subte 500, Midland, TX 79701       50: Field and Pool or Explaintons         Location of Weil (Footops Sec. T. R. M. or Survey Description)       10: Field and Pool or Explaintons         1980 FINL & 600 FEL       11: County or Paritish, State         1980 FINL & 600 FEL       11: County or Paritish, State         1980 FINL & 600 FEL       11: County or Paritish, State         1980 FINL & 600 FEL       11: County or Paritish, State         1980 FINL & 600 FEL       11: County or Paritish, State         1980 FINL & 600 FEL       11: County or Paritish, State         1980 FINL & 600 FEL       11: County or Paritish, State         2       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         In Madee of Intert       Recomption         Caster Repair       Other Crattering         Weet State-Off       Conversion to findoCon         I Motion of Intert       Recomption       Conversion to findoCon         State-Off       Conversion to findoCon	Do not u	use this form for proposals to dri	Il or to deepen or reentry to a different reser	
Over Marce         8. Weil Lambear         8. Weil Lambear         8. Weil Lambear           Name of Operator         8. Weil Lambear         8. Weil Lambear         McCiellan A Fed ComNo.           Address and Telephone No.         30-005-20906         9. APT Weil No.         30-005-20906           Address and Telephone No.         10. Field and Policy Number Of Survey Description)         10. Field and Policy ComParison         9. APT Weil No.           100 TNL & 660 FEL         10. Field and Policy Comparison         10. Control of Survey Description)         10. Field and Policy ComParison         Cedar Point Abo Cass           11. Control Weil (Footege, Sec. T. R. M. or Survey Description)         10. Edit of Policy ComParison         Cedar Point Abo Cass           12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION           12. Control of Intext         Abadoment         Recomparison         One-Routine Fracturing           12. Subsequent Report         Plagging Back         Mon-Routine Fracturing         One-Routine fracturing           13. Description Proposed or Completed Operations (Cearly state all perfired details, and give perfinent dates. Including estimated date of starting any proposed water         Rescription and No. No. Routine Fracturing           13. Description Proposed or Completed Operations (Cearly state all perfired details, and give perfinent dates. Including estareal date of starting esti		SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designatio
Weak         Other         McCleBan A Fed ComMo.           Nade and Gussman Permian, L.L.C.         OGRID # 155615         9.4 Presine         McCleBan A Fed ComMo.           Address and Tegenore No.         30-005-20906         10. Field and Pool, or Explaintby A.         States and Tegenore No.         30-005-20906           601 N. Martenfeld, Suite 508, Midland, TX 79701         10. Field and Pool, or Explaintby A.         Cediat Point Abo Gas           1980 FNL & 660 FEL         Unit H, Sec. 27 - 155 - 30E         Charge of Plans.         State Chares Co., NM           2         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Charge of Plans.           3         Mocke of Intert         Abandomment         Recompletion         Owner, Construction           Moke of Intert         Abandomment         Recompletion         Owner, Construction         Owner, Construction           Moke of Intert         Abandomment Notice         Attering Gaang         Owner, Construction         Owner, Construction           3         Decrite Proposed or Completed Operations (Casery state all period totalits, its of them. Recompletion to the work Y.         Official Name Abandomment Notice         Attering Gaang         Owner Casery Repair           3         Decrite Proposed or Completed Operations (Casery state all perot total totals in a dat conse pe				
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Address and Telephone No.       30-005-20905         601 N. Martenfeld, Suite 508, Mikland, TX 79701       ID. Field and Pool of Exploritory A.         1380 FNL & 600 FEL       ID. Elided and Pool of Exploritory A.         Unit H, Sec. 27 - 155 - 30E       ID. Elided and Pool of Exploritory A.         2.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         In Notice of Intent       Abandomment         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice         Image: Status and Telephone Notice       Image: Status and Telephone Notice		•		
Losser of Weil Footage. Sec. T. R. M. or Survey Description) 1980 "FNL & 660 "FEL Unit H, Sec. 27 - 155 - 30E Cetar Point Abo Gas Cetar Point Abo				
1980' FNL & 660' FEL       11. County or Paren, State         Unit H, Sec. 27 - 15S - 30E       Chaves Co., NM         2.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         □ Notice of Intent       □ Abandonment         □ Subsequent Report       □ Plugging Back         □ Final Abandonment Notice       □ Attering Casing         3. Describe Proposed or Completed Operations (Clearly sate all pertinet details, and give pertinent dates, including estimated and target and the control of the Status of the United State and the Status of the United State of the State and the control of the State of the S				10. Field and Pool, or Exploratory Area
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TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abardonment       Change of Plans         Subsequent Report       Plugging Back       Non-Routine Fracturing         Pinal Abandonment Notice       Altering Casing       Owner-Souther Fracturing         3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including destinated date of starting any proposed work. If well is directionally offided, give subsurface to calculate theore and the vertical depins for all matches and zones pertinent forms work. J"         3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including destinated date of starting any proposed work. If well is directionally offided, give subsurface to calculate theore and zones pertinent forms work. J"         3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including destinated date of starting any proposed work. If well is directionally offided L down to 6400°. Shut down for 40 minutes and FL carme up to 6300°. SD rig and SI well. Total recovery was 58 BW and a slight show of gas.         07/02/01 41 nr SITP = 120 psi, RU swab and tagged FL at 5100°. FL Stayed at 5100° for 5 runs but was eventually pulled down to 400 wro 10 minutes. Pulled FL down to 4200° and scattered to SN. Shut down for 1 bits was?         07/03/01 SITP = 130 psi, RU swab and tagged a solid FL at 6500°. Made two swab runs and recovered 7 BO, no water.         Will set production tank and separator this week. Preparing to set pumping unit and put back on production.         Waiting for p	Unit H,	Sec. 27 - 15S - 30E		Chaves Co., NM
Notice of Intent Abandonment   Subsequent Report Plugging Back   Final Abandonment Notice Non-Rodine Fractuling   Other_return to production Depose Water   Becompleted Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drifted, give subsurface locations and measured and the vertical depths for all markdens and zones pertinent to this work.)*	12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
Recompletion      Recomp		TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report     Plugging Back     Non-Routine Fracturing     Dig Back		Notice of Intent	Abandonment	Change of Plans
Final Abandonment Notice   Casing Repair Casing Repair   Attering Casing Conversion to Injection   Conversion to Injection Conversion to Injection   3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of stating any proposed work. If well it directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*   06/30/01 MIRU Swab Unit. RIH with swab cups and tagged FL at 2300' FS. Well maintained FL at 3800' for about 4 trips. Eventually pulled FL down to 6400'. Shut down for 40 minutes and FL came up to 6300'. SD rig and SI well. Total recovery was 58 BW and a slight show of gas.   07/02/01 41 hr SITP = 120 psi. RU swab and tagged FL at 5100'. FL Stayed at 5100' for 5 runs but was eventually pulled down to the SN. Started gassing and would flow for 10 minutes. Pulled FL down to 4200' and scattered to SN. Shut down for 10 minutes. Pulled FL down to 4200' and scattered to SN. Shut down for 10 minutes.   07/02/01 41 hr SITP = 120 psi. RU swab and tagged FL at 6500'. Made two swab runs and recovered 7 BO, no water.   Will set production tank and separator this week. Preparing to set pumping unit and put back on production.   Will set production tank and separator this week. Preparing to set pumping unit and put back on production.   ACCEPTED FOR RECORD   JUN 2 3 2001   The R. McNaughton -Operations Engineer PETROLEGAWA F Monty PER 01   The			Recompletion	New Construction
☐ Final Abandonment Notice          ☐ Final Abandonment Notice       ☐ Attering Casing       ☐ Conversion to Injection         ③ Other _ return to production       ☐ Bispose Water         ③ Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well it directionally drilled, give subscribe and measured and true vertical depths for all markets and zones pertinent to this work. If well it directionally drilled, give subscribe controls and measured and true vertical depths for all markets and zones pertinent to this work. If well it directionally drilled, give subscribe a text and measured and true vertical depths for all markets and zones pertinent to this work. If well it directionally drilled, give subscriptions (Clearly state all pertinent dates, including estimated at a starting any proposed work. If well it directionally drilled, give subscriptions (Clearly state all pertinet details, and give pertinent dates, including estimated at a starting any proposed work. If well it directionally drilled gives and zones pertinent to this work. If well it directionally drilled gives and zones pertinent to this work. If well it directionally drilled gives and tagged FL at 2300' FS. Well maintained FL at 3800' for about 4 trips. Eventually pulled down to the SN. Started gassing and would flow for 10 minutes. Pulled FL down to 4200' and scattered to SN. Shut down for 1 hr - SITP = 35 psig. RIH and found FL scattered from 6200' to 6500' and solid fluid from 6500' to the SN. Total recovery for the day was 34 BW and 9 BO.         07/03/01       SITP = 130 psi. RU swab and tagged a solid FL at 6500'. Made two swab runs and recovered 7 BO, no water.         Will set production tank and separator this week. Preparing to set pumping unit and put back on p		X Subsequent Report		
Other return to production     Dispose Water     Weik: Read-mask of multice completes a W     directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*     O6/30/01 MIRU Swab Unit: RIH with swab cups and tagged FL at 2300' FS. Well maintained FL at 3800' for about 4 trips.     Eventually pulled FL down to 6400'. Shut down for 40 minutes and FL came up to 6300'. SD rig and SI well. Total     recovery was 58 BW and a slight show of gas.     O7/02/01 41 hr SITP = 120 psi. RU swab and tagged FL at 5100'. FL Stayed at 5100' for 5 runs but was eventually pulled     down to the SN. Started gassing and would flow for 10 minutes. Pulled FL down to 4200' and scattered to SN.     Shut down for 1 hr - SITP = 35 psig. RIH and found FL scattered from 6200' to 6500' and solid fluid from 6500' to     the SN. Total recovery for the day was 34 BW and 9 BO.     O7/03/01 SITP = 130 psi. RU swab and tagged a solid FL at 6500'. Made two swab runs and recovered 7 BO, no water.     Will set production tank and separator this week. Preparing to set pumping unit and put back on production.     Waiting for pulling unit to run rods and pump.     ACCEPTED FOR RECORD     ArMANDO A LOPEZ     Tate R. McNaughton -Operations Engineer PETROLEGIAM EVERT OF     ARMANDO A LOPEZ     Tate R. McNaughton -Operations Engineer PETROLEGIAM EVERT OF     State office use)     Approved by     Tate R. McNaughton -Operations Engineer PETROLEGIAM EVERT OF     States off approval, if any:     Tate R. McNaughton -Operations Segent of th		Einal Abandonment Notice		
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Will set production tank and separator this week. Preparing to set pumping unit and put back on production.         Waiting for pulling unit to run rods and pump.         ACCEPTED FOR RECORD         JUN 2 3 2001         JUN 2 3 2001         JUN 2 3 2001         ArMANDO A. LOPEZ         Signed         Title R. McNaughton -Operations Engineer PETROL Build Reverse of the United States any false, fictitious or fraudule of the United		Eventually pulled FL down to 6400'. recovery was 58 BW and a slight sh 1 41 hr SITP = 120 psi. RU swab and down to the SN. Started gassing an Shut down for 1 hr - SITP = 35 psig	Shut down for 40 minutes and FL came up to 6300'. ow of gas. tagged FL at 5100'. FL Stayed at 5100' for 5 runs bu d would flow for 10 minutes. Pulled FL down to 4200' RIH and found FL scattered from 6200' to 6500' and	SD rig and SI well. Total ut was eventually pulled ' and scattered to SN.
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4. I hereby certify that the foregoing is true and correct         4. I hereby certify that the foregoing is true and correct         Signed       ARMANDO A. LOPEZ         ARMANDO A. LOPEZ         Children         ARMANDO A. LOPEZ         Conditions of Federal or State office use)         Approved by         Conditions of approval, if any:         W         Title         Date			and pump	
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