N. M. OIL CONS. COMMISSIO

P. O. BOX 1989

Form 3160-5 (June 1990)

UNITED STATES HOBBS, NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

	Lease	Designation	and	Serial	No.
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Chaves, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	NM-19611 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well	NMNM 84645	
Oil Gas Other	8. Well Name and No.	
2. Name of Operator	McClellan "A" Fed. 🔊 m. #	
McCLELLAN OIL CORPORATION	9. API Well No.	
3. Address and Telephone No.	30-005-20906	

10. Field and Pool, or Exploratory Area P O Drawer 730, Roswell, NM 88202-0730 (505) 622-3200 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Cedar Point Abo Gas 11. County or Parish, State 1980' FNL & 660' FEL Sec. 27-T15S-R30E, N.M.P.M.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice → Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP w/wireline @ 8145'. Perforated from 8101' to 8109' w/ 1 shot every 2 feet. 11/6/95

11/7/95 Acidized perforations w/ 1500 gals 20% HCL acid.

11/8/95 Swab test well. Recovered acid load with show of oil & gas.

11/9/95 SITP - 110 psi.

14. I hereby certify that the foregoing is true and correct

4/12/96 Ran 2 hour flow test. Well flowed at a rate of 30 MCFGPD. Shut well in waiting on pipeline connection.

ACCEPTED FOR RECORD PETER W. CHESTER MAY 29 1996 REAU OF LAND MANAGEMENT RUNWELL RESOURCE AREA 5-23-96 President

(This space for Federal or State office use) Date Title

