

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-19611																					
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESRV. ☒ Other <u>Wolfcamp abc</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
2. NAME OF OPERATOR McClellan Oil Corporation		7. UNIT AGREEMENT NAME																					
3. ADDRESS OF OPERATOR P.O. Drawer 730 Roswell, NM 88202		8. FARM OR LEASE NAME McClellan "A" Fed.																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth		9. WELL NO. #2																					
9a. API Well No.		10. FIELD AND POOL, OR WILDCAT Wildcat																					
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-T15S-R30E																					
DATE ISSUED		12. COUNTY OR PARISH Chaves																					
15. DATE SPUNDED 1-17-84		13. STATE NM																					
16. DATE T.D. REACHED 2-23-84		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4078' GL																					
17. DATE COMPL. (Ready to prod.) 3-5-84		19. ELEV. CASINGHEAD 4078 GL																					
20. TOTAL DEPTH, MD & TVD 11,100'		21. PLUG BACK T.D., MD & TVD 9,000'																					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY O-TD																					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 8161'-8167' 7 Holes <u>Wolfcamp abc</u>		25. WAS DIRECTIONAL SURVEY MADE																					
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL & LDT-DLL-Micro SFL		27. WAS WELL CORED No																					
28. CASING RECORD (Report all strings set in well)																							
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th></tr></thead><tbody><tr><td>13 3/8</td><td>54.5</td><td>507</td><td>17 1/2</td><td>525 SX</td></tr><tr><td>8 5/8</td><td>32</td><td>3299</td><td>12 1/4</td><td>1250 SX</td></tr><tr><td>5 1/2</td><td>17 & 20</td><td>11,100</td><td>7 7/8</td><td>625 SX</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	13 3/8	54.5	507	17 1/2	525 SX	8 5/8	32	3299	12 1/4	1250 SX	5 1/2	17 & 20	11,100	7 7/8	625 SX
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD																			
13 3/8	54.5	507	17 1/2	525 SX																			
8 5/8	32	3299	12 1/4	1250 SX																			
5 1/2	17 & 20	11,100	7 7/8	625 SX																			
29. LINER RECORD																							
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																			
30. TUBING RECORD																							
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>DEPTH (MD)</th></tr></thead><tbody><tr><td>2 3/8</td><td>8100'</td><td>8100'</td></tr></tbody></table>				SIZE	DEPTH SET (MD)	DEPTH (MD)	2 3/8	8100'	8100'														
SIZE	DEPTH SET (MD)	DEPTH (MD)																					
2 3/8	8100'	8100'																					
31. PERFORATION RECORD (Interval, size and number)																							
8161'-8167' 7 Hole .4" Hyper Jet II																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>9000' <u>P.B.T.D.</u></td><td>CIBP - 35' of Cmt on top</td></tr><tr><td>8161'-8167'</td><td>1500 gals 15% NE acid</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	9000' <u>P.B.T.D.</u>	CIBP - 35' of Cmt on top	8161'-8167'	1500 gals 15% NE acid														
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																						
9000' <u>P.B.T.D.</u>	CIBP - 35' of Cmt on top																						
8161'-8167'	1500 gals 15% NE acid																						
33.* PRODUCTION																							
<table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>3-5-84</td><td>Flowing</td><td>Shut-in</td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)	3-5-84	Flowing	Shut-in														
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)																					
3-5-84	Flowing	Shut-in																					
<table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N. FOR TEST PERIOD</th><th>OIL--BBL.</th><th>GAS--MCF.</th><th>WATER--BBL.</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>2-18-91</td><td>1</td><td>6/64</td><td></td><td>-</td><td>25</td><td>-</td><td>-</td></tr></tbody></table>				DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	2-18-91	1	6/64		-	25	-	-				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO																
2-18-91	1	6/64		-	25	-	-																
<table border="1"><thead><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL--BBL.</th><th>GAS--MCF.</th><th>WATER--BBL.</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>145</td><td>-</td><td></td><td>-</td><td>25</td><td>-</td><td>-</td></tr></tbody></table>				FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	145	-		-	25	-	-						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)																	
145	-		-	25	-	-																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																							
Shut-in. Waiting on pipeline.																							
35. LIST OF ATTACHMENTS																							
TEST WITNESSED BY Mitch Lee																							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mitch Lee

TITLE

Dir & Comp. Eng

DATE

2-20-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
PETER W. CHESTER
MAR -6 1991
BUREAU OF LAND MANAGEMENT
ROSWELL, NM
RESOURCE AREA

3A
Cedar Point
Perms up
Pain
5/20/91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				See 7/84 report		

MAR 12 1991

