

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved by  
Budget Bureau No. 1004-1  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL

NM-19611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE  
OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4078' G.L.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McClellan A Fed.

8. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Cedar Point

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27-T15S-R30E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRAC TREAT

MULTIPLE COMPLETION

FRAC TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANT

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Propose to plug and abandon:

Well Data: 13-3/8" set at 507'. Cement circulated.

8-5/8" set at 3299'. Cement circulated.

5-1/2" set at 10,212'. Top of cement at 7900'.

Perfs: 9047' - 9096', 22 holes, squeezed off with 100 sx

10,013' - 10,075', 22 holes, swabbed dry; CIBP at 9980' with 2 sx cement on top.

9840' - 9846', 8 holes, swabbed dry; CIBP at 9800' with 2 sx cement on top.

9653' - 9672', 11 holes, formation water; CIBP at 9630' with 2 sx cement on top.

9523' - 9571', 18 holes, formation water; CIBP at 9490' with 2 sx cement on top.

9196' - 9223', 11 holes, slight show oil and gas.

See attached plugging procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul Rapada*

TITLE Operations Manager

DATE 9/25/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
PETER W. CHESTER

OCT 1 1986

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

### Plugging Procedure

1. Set 50 sx cement plug inside 5-1/2" casing across perfs from 9196'-9223' and across squeezed perfs from 9047'-9096'. Plug from 9000'-9300'.
2. Tag plug. Load hole with heavy salt mud. Shoot casing off at 7800'. Pull casing.
3. Set 25 sx plug from 7750'-7850' in and out of 5-1/2" stub which will also cover Wolfcamp top. *Tag plug.*
4. Set 25 sx plug from 4800'-4900' in open hole to cover Glorieta top at 4849'.
5. Set 50 sx plug from 3250'-3350' in and out of 8-5/8" casing shoe. *Tag plug.*
6. Set 25 sx plug from 450'-550' inside 8-5/8" casing across 13-3/8" casing shoe.
7. Set 10 sx plug at surface.
8. Install dry hole marker. Clean and level location.

PWC