

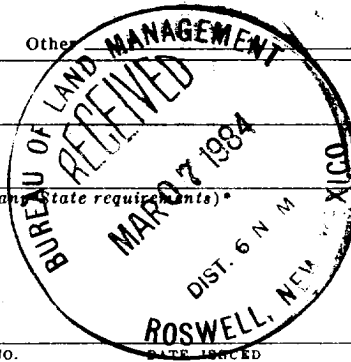
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)NM OIL CONS. COMMISSION
Drawer DDApproved, NM 198210
Budget Bureau No. 42-19355.1.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. BEVR. ☐	Other _____
2. NAME OF OPERATOR McClellan Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 730, Roswell, NM 88202						8. FARM OR LEASE NAME McClellan "A" Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 660 FEL At top prod. interval reported below At total depth						9. WELL NO. 2	
14. PERMIT NO.						10. FIELD AND POOL OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-T15S-R30E						12. COUNTY OR PARISH Chaves	
						13. STATE NM	



15. DATE SPUDDED 1-17-84	16. DATE T.D. REACHED 2-23-84	17. DATE COMPL. (Ready to prod.) 3-5-84	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4078' G.L.	19. ELEV. CASINGHEAD 4078' G.L.
20. TOTAL DEPTH, MD & TVD 11,100'	21. PLUG, BACK T.D., MD & TVD 10,212'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9088' - 9096' Bough "C"				25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT/Dual Induction - Micro SFL				27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	507'	17-1/2"	525 SX	-
8-5/8"	32	3299'	12-1/4"	1250 SX	-
5-1/2"	17.20	11100'	7-7/8"	625 SX	-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8992'	8992'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9088,90,93,94,96	.33	10 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				9088'-96'	1000 gal 15% NE acid

33. PRODUCTION							
DATE FIRST PRODUCTION 3-3-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-4-84	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 353	GAS—MCF. 244.6	WATER—BBL. 35	GAS-OIL RATIO 693
FLOW. TUBING PRESS. 165	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 353	GAS—MCF. 244.6	WATER—BBL. 35	OIL GRAVITY-API (CORR.) 43°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting on pipeline	ACCEPTED FOR RECORD PETER W. CHESTER MAR 14 1984	TEST WITNESSED BY Keltic Services
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35. LIST OF ATTACHMENTS Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED <u>Paul Ragsdale</u> TITLE <u>Operations Manager</u> DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bough "C"	9088'	9096'	LS	Salt	879	879
DST	9048'	9110'	(Bough "C") IF-184, ISIP-2789, FF-321, FSIP-2543 Rec: 3000' of heavy oil & gas cut mud. Opened tool at 11:11 pm 2-6-84	Yates	1790	1790
DST	10597'	10645'	(Strawn) IF-21, ISIP-42, FF-21, FSIP-21 Rec: 15' of drilling fluid Opened tool at 4:30 pm 2-14-84	7-Rivers	2025	2025
DST	10854'	10883'	(Atoka) IF-95.8, ISIP-180.0, FF-54.4, FSIP-102.4 Rec: 150' of drilling mud Opened tool at 6:30 am 2-17-84	Queen	2554	2554
DST	10894'	10970'	(Morrow) IF-383, ISIP-809, FF-383, FSIP-0 Rec: 949' of drilling mud Opened tool at 2:22 am 2-21-84	San Andres	3294	3294
				Glorieta	4849	4849
				Tubb	6068	6068
				Abo	6784	6784
				Wolfcamp	8071	8071
				3 Bros.	8676	8676
				Bough "C"	9078	9078
				Cisco	9246	9246
				Canyon	9602	9602
				Strawn	10136	10136
				Atoka	10680	10680
				Oolitic LS	11073	11073

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MAY 3 1984
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