MM OIL COMS. COMMISS A

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

Artesia, NM 88

32 3.0 LEASE		
NM-	19611	

DEPARTMENT OF THE INTERIOR	_ 1471-13011
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON V	_
1. oil gas well other	8. FARM OR LEASE NAME McClellan A Fed.
2. NAME OF OPERATOR	9. WELL NO. 2
McClellan Oil Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
P.O. Drawer 730, Roswell, NM 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See	11. SEC., T., R., M., OR BLK, AND SURVEY OF
below.) AT SURFACE: 1980' FNL & 660' FEL	Sec. 27-T15S-R30E
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Chaves NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORTEST WATER SHUT-OFF FRACTURE TREAT	RT OF:
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
ABANDON* DST's	. N. Ma
	- Canal Market
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (C including estimated date of starting any proposed work, measured and true vertical depths for all markers and zon 	
TO MITH. Flowed On 3/8 Chake.	n tool good blow, gas to surface in HI 4159.6, 1st flow 188.1, ISIP 2nd SIP 2547.1 psi, FHP 4042.7 psi
2/15/84: DST #2 - 10597'-10647' - IH 50 flow 85 psi, Hydro out 5050.	050 psi, IF 24, ISIP 43 psi, 2nd
2/18/84: DST #3 - 10910'-10850' - Hydro 2nd flow 64 psi, Hydro out 499	o in 4994, IF 127, ISIP 212 psi, 94, BHT 148°.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	cion Engineerate 2/24/84

RECEIVED BY
MAYO 17 1984
INC 1885 CHRIESTA, OFFICE