District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District III 1000 Rio Braz		VM 88211-0719	(OIL CONS	SERVAT PO Box Fe, NM	. 2088		ON	Subr		Instructions on bac priate District Offic 5 Copie		
District IV PO Box 2088,	Santa Fe. N	M 27504.7000		Garra	10, 14141	0750	4-2000				MENDED REPORT		
I.			FOR	LLOWAI	BLE AN	T) AT	LHUB.	ነ ፖለፕ	TON TO T				
			Operator a	ame and Addres	1	DAG		LZAI	ION TO TI				
	Ch	i Operati	ing. In	C .					OGRID Number				
	P.0	D. Box 17 dland, Te	799						4378 Reason for Filing Code				
	API Number				, I	ool Nam	e		Cn- Elle	CH- Effective July 1, 1999 'Pool Code			
30 - 0 05			Chaveroo San Andres						12049				
' P:	roperty Cod				' Pro	Property Name			' Well Number				
L	254	27		Chaveroo	San And	ires	Unit		27 &				
II. 10 ;	Surface Section	Location	1 Hrac	15)					· · - · - · - · - · - · - · · · · ·				
D	1	Township	Range	Lot.ldn	Feet from		North/Sou		1	East/West line	County		
	10	85]32E		661)	Nor	` + h	990	West	Chaves		
		Hole Loca	ation								1 0 100		
UL or kot pso.	Section	Township	Range	Lot Ida	Feet from	the	North/Sou	th line	Feet from the	East/West line	County		
11		<u> </u>	1	<u></u>									
12 Lee Code D	" Produci	Method Cod	ic 14 Gas	Connection Dat	e " C-1	29 Perm	t Number	-	C-129 Effective [ate "C	-129 Expiration Date		
		121									,		
		Transpôrte					· · · · · · · · · · · · · · · · · · ·						
"Transpor	rier	" T	Immsporter and Addres			" POI		" O/G	n	POD ULSTR I			
017640		Philling	s Petroleum							and Descript			
017643	TO BERE	Bl Adan	retroi	eum \sim	$\sqrt{\frac{20}{20}}$	7351(0					
		Bartlevil	lle, OK	74004/									
024650		\/		m Service	200	73530							
333.37	7 (N	Ю00 Гуйц	lsiana,	St. 5800		/ 3330		G					
	<u> </u>	louston,	Texas	7 7 002-505	50/								
													
					2000								
	244477												
de disserva de de la consta	-							İ					
- Sandalania					Distribution of the Control of the C								
V. Produ	iced Wa	ter			2000000								
ii p	OD				24 p	OD ULS	TR Location	and De					
207355	50				Ī		TK Excedit		actipuon		1		
		ion Data											
¹³ Spu	d Date		" Ready Date			r TD			¹¹ PBTD 11				
									1	2º Perforations			
)	Hole Size		" C	sping & Tubing	Size	" Depth Set							
					-		- Де	pth Set		¹³ Sack	Cement		
				·									
								··					
													
I. Well 7													
Date No	₩ Oil	и Саа Deliv	ery Date	" Test	Date	'n	Test Length		H Tog. Press	iure	" Cag. Pressure		
									<u>-</u>				
Choke Size		" Oi	i	4 Wa	ler	G.			" AOF		4 T		
			İ	ł	V-2		AUF		" Test Method				
I hereby certify	that the rule	a of the Oil Con	servation Div	vision have been	complied								
rith and that the nowledge and be	mountrior I	gived above is th	ue and compl	icte to the best of	my		OIL	CON	SERVATIO	N DIVISI	ON		
ignature:			OIL CONSERVATION DIVISION										
nnied name:	^^	Approved by:											
	Ti	Tide:											
William R. Bergman President						Approval Date:							
atc: &	708.Cm		APPROVED DATE: 0.7 2000										
If this is a cha	age of one		Phone: 4/5	per and name of									
Roll	118	X/ M	~ wing umi	oct and name of	the previous	operator			-				
1 our	Previous Op	erator Signatur	uss	Aul/Robe					Vice Pres		8/13/99		
						Printed I	TAME			Title	Date		

Vice President

Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aztec, NM 87410	DEOLECT FOR) ALL () A/A	DIE AND ALITU	$\bigcap \mathcal{I} \mathcal{I} \mathcal{I} \mathcal{I} \mathcal{I} \mathcal{I} \mathcal{I} \mathcal{I}$	DNI.				
I.			IBLE AND AUTH IL AND NATURA		אוע				
Operator			 	V	Vell API No.				
Permian Resou	rces, Inc., d/b	/a Perm	nian Partners,	Inc.	<u>30-00</u>	25-20907			
P. O. Box 590	Midland,	Texas	79702						
Reason(s) for Filing (Check proper box)			Other (Please	explain)					
New Well	Change in Tra								
Recompletion	· ·	y Gas \square							
If change of operator give name		ndenmite [<u> </u>				
•	1 R. Bruno Compa	ny	0. Box 590	Mid	land, IX	79702			
II. DESCRIPTION OF WELL Lease Name		ol Name, Includ	ling Formation	Tr	ind of Lease	Lana Na			
Chaveroo San Andres Un	nit 2		o San Andres) Lesse No.					
Unit Letter	(2(2))	i From The	oth Line and	190	_ Feet From The _	West Line			
Section / O Townsh	ip <i>8</i> 5 Ran	ge 32	E, NMPM,	Ch	anes	County			
III. DESIGNATION OF TRAI	JSDODTED OF OU	NID NIATT	IDAL CAS						
Name of Authorized Transporter of Oil	or Condensale	IND NATE	Address (Give address	njection	oved copy of this fo	rm is to be sent)			
Name of Authorized Transporter of Casin	chead Ob or I	ory Gas	Address (Give address	to which arine	avedroav of this to	rm is to be reall			
						m is to be seni)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp	<u> </u>		d? W	hen?				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool,	give comming	ling order number:						
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workove	er Deepe	n Plug Back	Same Res'v DITT Res'v			
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations /DE DVD DT CD	No.		Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	on	100 012022 129		Tubing Depth	Tubing Depth			
Perforations					Depth Casing	Shoe			
	TUBING, CAS	ING AND	CEMENTING REC	ORD	<u> </u>				
HOLE SIZE	CASING & TUBING		DEPTH S		SA	SACKS CEMENT			
					-				
									
TEST DATA AND REQUES				-1111 - 6		C 11 2 4 4 1 1			
IL WELL (Test must be ofter re Date First New Oil Run To Tank	Date of Test	oil and must	be equal to or exceed top Producing Method (Flow,			Juli 24 howrs.)			
	24.0 01 104				·	i			
ength of Test	Tubing Pressure		Casing Pressure		Choke Size	Choke Size			
ctual Prod. During Test Oil - Bbls.			Water - Bbls.		Gas- MCF				
NAC TIMEL Y					· 				
GAS WELL citizal Proof. Test - MCF/D	Length of Test		Bbls. Condensa & MMCF		Gravity of Con	densate			
			×						
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size]			
I. OPERATOR CERTIFICA	TE OF COMPLIAN	NCE	011.00	NICE DI	/ATION D	1//10/01/01			
I hereby certify that the rules and regulat Division have been complied with and th			OIL CO	_	ATION DI	V151011			
is true and complete to the best of my kn		-	Date Approved JUN 16 1993						
the state of	HIM)								
Signature Dandy D	te min		ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR						
Printed Name	President								
May 17, 1993	915/685-011	.3	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.